

KANSAS DRILLERS LOG

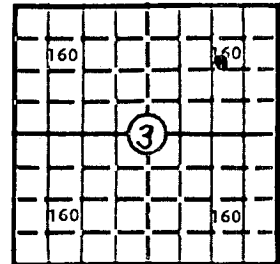
15-195-20792-00-00

S. 3 T. 11S R. 23 ^{XX}W

Loc. 200' SW of C SW NE NE

County Trego

640 Acres
N



Locate well correctly

Elev.: Gr. 2262'

DF KB 2267'

API No. 15 — 195 — 20,792-00-00
County Number

Operator
K & E Drilling, Inc.

Address
Hardage Center, 100 S. Main, Suite 300, Wichita, Ks. 67202

Well No. #2 Lease Name Schaben

Footage Location
1131 feet from (N) line 1131 feet from (E) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Cliff Ottaway

Spud Date 5/12/81 Total Depth 3750' P.B.T.D. N.A.

Date Completed 5/20/81 Oil Purchaser N.A.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	316'	Class H	220	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: K & E Drilling, Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #2 Lease Name Schaben Dry Hole

S 3 T 11SR23 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>SAMPLE TOPS</u>	
Clay & Sand	0	319		
Shale & Sand	319	703		
Sand & Shale	703	1739	Anhydrite	1750'
Anhydrite	1739	1797	B/Anhydrite	1797'
Shale	1797	3522	Heebner	3486'
Lime & Shale	3522	3544	Toronto	3507'
Shale	3544	3608	Lansing	3520'
Lime	3608	3645		
Shale & Lime	3645	3750		
<p>DST #1 (3504'-3544') 45/45/75/75 Rec. 200' VSLOCM, 240' GLW FP's 206#-217#/228#-239# SIP's 911#/911#</p> <p>DST #2 (3590'-3618') 45/45/45/45 Rec. 360' GIP; 90' OCM FP's 81#-285#/367#-428# SIP's 775#/775#</p> <p>DST #3 (3704'-3740') 45/45/75/75 Rec. 60' total fluid, 5'FO, 55' SOCM, 28% oil) FP's 43#-43#/43#-43# SIP's 467#/206#</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 JUN - 9 1981
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Wayne L. Brinegar
 Wayne L. Brinegar Signature
 President Title
 June 8, 1981 Date