, -					,		المنافسة				
	,		JE	5-109-Z003	SU-00-01	۸ (,		
•	KANSAS DRILLE	RS LOG		, 101 2005	, 00 0	J			11 R. 34 K		
\supset	API No. 15 —	109		Loc. C SE N							
	Operator	County		County Logan							
	Abercrombi	e Drilling,		640 Acres N							
	Address 801 Union (Center Build		160	160						
	Well No. #1	Lease Name									
	Footage Location	Colglaz	ier								
	1980 feet from ((N) ^F (X line		1980 feet from (X (w) line Geologist George Dent				160 160			
	Abercrombie Dr	illing, In									
	Spud Date			otal Depth 4790'	P.B.T.D.	•			well correctly 3179'		
\supset	March 29, 1975	· · · · · · · · · · · · · · · · · · ·		4/9U Dil Purchaser	·	المراجع المحاربين		Elev.: Gr			
	April 7, 1975			None	`			DF 310Z	кв3184'		
CASING RECORD											
\supset	Report of all strings set — surface, intermediate, production, etc.										
1	Purpose of string Size hole drilled Size casi		Size casing (in O.D.	set Weight Ibs/ft.	Setting depth	Type cement		Sacks	Type and percent additives		
	Surface	12½''	 8-5/8''	,	270.65'	Sunset		175			
							, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
\supset			7 •	•	ε.				-		
	LINER RECORD					PERFO			DRATION RECORD		
	Top, ft. Bottom, ft. Sa		Sack	s cement	Shots	Shots per ft.		e & type	Depth interval		
	TUBING RECORD										
\supset	Size Setting depth Pa			er set at							
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
	Amount and kind of material used STATE CORPORATION								th interval treated		
J۱				L Sargrar			KATION C	ON CO WISSION			
			1710	75							
	-		ONSERVAT	TION DIVISION							
			. K _{ansa}	'SION							
Date of first production Producing method (flowing, pumping, gas lift, etc.)											

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Gas

bbls.

Water

Producing interval(s)

MCF

Oil

Disposition of gas (vented, used on lease or sold)

RATE OF PRODUCTION PER 24 HOURS

CFPB

Gas-oil ratio

bbls.

Operator Abercrombie Dri	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	DRY HOLE								
s 36 T 11S R 34 K									
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESC			ТОР	воттом	NAME	DEPTH			
Surface Dirt & Sa Shale Anhydrite Shale Shale & Lime Lime Shale & Lime Lime & Shale Lime Rotary Total Dept			0 240 2653 2685 3305 3515 3560 3680 3910	240 2653 2685 3305 3515 3560 3680 3910 4790 4790	ELECTRIC LOG T Anhydrite B/Anhydrite Heebner Lansing B/Kansas City Marmaton Mississippi ELTD	2654 2678 4069 4110			
No Drill Stem Tes	ts Taken								
Plugged & Abandon		:	;						
lst Plug Set @150 2nd Plug Set @ 27 3rd Plug Set @ 4 Plug down @ 6:00 Gilbert Balthazor	0' w/20 : 0' w/10 : p.m., 4-	SX. SX.							
	,			,					
				·					
		<u> </u>							
Date Received	USE ADD	ITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.				
				Jany J. Sangelly					
			April 16, 1975						
		:							
				- July I	Date				