Form 1002A

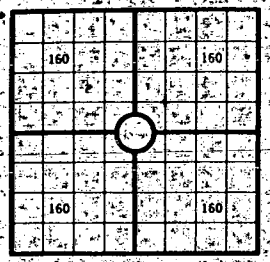
OPERATOR Benson-Montin

ADDRESS Oklahoma City, Oklahoma

CONTRACTOR: Jones, Shelburne & Farmer, Inc.
Russell, Kansas

FARM NAME BETHELL WELL NO. 3 COUNTY Graham SEC. 17 TWP. 8 RGE. 23

640 Acres



Locate well correctly

COUNTY Graham SEC 17 TWP 8S RGE 23W

COMPANY OPERATING Benson-Montin

OFFICE ADDRESS Oklahoma City, Oklahoma

FARM NAME BETHELL WELL NO. 3

DRILLING STARTED 10/26/57 DRILLING FINISHED 11/3 1957

DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED N/2 of S/2 of N/2 of North of South

Line and ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2178 GROUND 2175

CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2				5			
3				6			

Perforating Record If Any — Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Amount Pulled Size	Length	Packer Record Depth Set	Make
8-5/8				176							

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set Ft.	In.	Sacks Cement	Chemical Gal.	Make	Method of Cementing	Amount	Mudding Method	Results (See Note)
8-5/8	176		110						
5-1/2	3300		125						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from feet to Cable tools were used from feet to

feet, and from feet to feet, and from feet to

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface	0	176
Sand & shale	176	365
Soda Shale	365	875
Shale & sand	875	1200
Sand & shale	1200	1300
Sand & redbed	1300	1400
Sand	1400	1585
RedBed	1585	1821
Anhydrite/	1821	1851
Shale & shells	1851	2400
Shale & lime	2400	2615
Lime & shale	2615	3030
Shale & lime	3030	3230
Lime & shale	3230	3330
Shale & lime	3330	3420
Lime & shale	3420	3485
Lime & shale	3485	3603
T.D.	3603	

RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1970
CONSERVATION DIVISION
Wichita, Kansas
12/14/70

ELEVATION: KB 2180

SAMPLE TOPS:

Anhydrite	1821
Heebner	3400
Toronto	3425
Lansing	3440
R.T.D.	3603
5-1/2" set at	3600
Projected B/KC	3050
Plug back	3410
Perfs	3385-90

(I) (the undersigned,) being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer President
Name and title of representative of company

Subscribed and sworn to before me this 5th day of November 1957

My Commission expires 10/11/58

Notary Public

15-065-02467-00-00