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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/12/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Regency Pipeline
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
[X] New Well [] Re-Entry [] Workover
[] Oil [] SWD [] SIOW [] Temp. Abd.
[X] Gas [] ENHR [] SIGW
[] Dry [] Other (Core, WSW, Expl. Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: JUN 12 2008
Well Name: KCC

API No. 15 - 055-21965-0000
County: Finney
SW - NE - NE Sec 25 Twp. 23 S. R. 34W
1286 feet from S [N] (circle one) Line of Section
1271 feet from [E] / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) [NE] SE NW SW
Lease Name: Garden City J Well #: 3
Field Name: Hugoton
Producing Formation: Chase/Council Grove
Elevation: Ground: 2924.5 Kelly Bushing: 2935.5
Total Depth: 3025 Plug Back Total Depth: 2950
Amount of Surface Pipe Set and Cemented at 1097 feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHINTS1809
(Data must be collected from the Reserve Pit)
Chloride content 10,500 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. [] East [] West
County: Docket No.:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
03/07/2008 03/10/2008 04/08/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Project Date June 11, 2008
Subscribed and sworn to before me this 11th day of June
20 08
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 2, 2010

KCC Office Use Only
[] Letter of Confidentiality Attached
If Denied, Yes [] Date:
[X] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 17 2008

NOTARY PUBLIC - State of Kansas
KATHLEEN R. POULTON
My Appt. Exp. 11-2-10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: Garden City J Well #: 3

Sec. 25 Twp. 23 S. R. 34W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2443	493
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2467	468
List All E. Logs Run: CBL		Krider	2489	447
Annular Hole Volume Plot		Winfield	2529	407
Spectral Density Dual Spaced Neutron		Gage	2552	383
Array Compensated Resistivity		Fort Riley	2643	293
		Matfield	2700	235
		(See Side Three)		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1097	C	375 200	A Serv Lite + additives Premium/Common + additives
Production	7 7/8	4 1/2	11.6	3016	C	165 175	A Serv Lite + additives Premium/Common + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2444-2452, 2477-2497, 2687-2692	Frac: 65,184 gals 15# Linear Fluid foamed @ 75% N2;	
2	2530-2552, 2582-2588, 2616-2655	381,280# 16/30 Sand	
4	2750-2757, 2769-2782, 2797-2803, 2808-2816	Frac: 23,478 gals 15% Linear Fluid foamed @ 75% N2;	
		137,480# 16/30 Sand	

TUBING RECORD	Size 2 3/8	Set At 2824	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/02/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 332	Water Bbls 63	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Garden City J Well #: 3

Sec. 25 Twp. 23 S. R. 34W East West County: Finney

Name	Top	Datum
Wreford	2722	214
Council Grove Group	2740	195
A1 LM	2765	171
B1 SH	2789	146
B1 LM	2808	128
B2 SH	2818	117
B2 LM	2831	104
B3 SH	2840	95
B3 LM	2857	79
B4 SH	2862	74
B4 LM	2877	59
B5 SH	2881	54
B5 LM	2890	46

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JUN 12 2003
KCC

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 17 2008

CONSERVATION DIVISION
WICHITA, KS

Customer <i>Orly USA</i>	Lease No.	Date <i>3-11-08</i>
Lease <i>Linden City "J"</i>	Well # <i>3</i>	
Field Order # <i>20916</i>	Station <i>1975</i>	Casing <i>4 1/2</i>
		Depth <i>3027</i>
Type Job <i>Longstring CNW</i>	Formation	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>25-23-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>165 sks Asave lite - 20% - 1/4"</i>	RATE <i>2000</i>	PRESS. <i>14"</i>	ISIP <i>Cell Place</i>
Depth <i>3027</i>	Depth	From	To	Pre Pad <i>(2.15 gal/sk)</i>	Max <i>(12.2 gal/sk)</i>		5 Min.
Volume <i>2 1/2</i>	Volume	From	To	Pad <i>275 sks Proal/Comm 0.6% (82-115)</i>	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>(1.07 gal/sk) (2.4 gal/sk)</i>	Avg <i>4.2 gal/sk</i>		15 Min.
Well Connection	Annulus Vol.	From	To	<i>20 lbs Mud - Wash</i>	HIP Used		Annulus Pressure
Plug Depth <i>2781</i>	Packer Depth	From	To	Flush <i>4 bbl H₂O</i>	Gas Volume		Total Load

Customer Representative <i>Wes Wyllimon</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Garry Humphries</i>
Service Units <i>19889 19897 19947 19805 19893 19804 19809</i>		
Driver Names <i>Conrad Morley Petre Donald McCarty James McCann</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1015</i>					<i>Arrive on Loc. Safety Meet. Rig Up</i>
<i>1110</i>					<i>Safety Meet</i>
<i>1119</i>	<i>2400</i>				<i>Test Lines</i>
<i>1120</i>	<i>150</i>		<i>20</i>		<i>Pump Mud Flush</i>
<i>1124</i>	<i>200</i>		<i>63</i>		<i>Pump lead cement @ 12.2"</i>
<i>1142</i>	<i>250</i>		<i>53</i>		<i>Pump Tail Cement @ 16.4"</i>
<i>1151</i>			<i>15</i>		<i>Plug Lat + Mouse Holes</i>
<i>1151</i>					<i>w/ 25 SKS LEAD</i>
<i>1203</i>					<i>Drop Plug</i>
<i>1204</i>	<i>100 - 800</i>		<i>46</i>	<i>6</i>	<i>Pump Displ</i>
<i>1216</i>	<i>1500</i>		<i>46</i>	<i>3</i>	<i>Lead Plug</i>
<i>1217</i>	<i>0</i>				<i>Release PSI - No Flowback</i>
<i>1225</i>					<i>Rig Down Safety Meet.</i>
<i>1300</i>					<i>Leave Loc.</i>
					<i>Good Returns + Great lift PSI</i>

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JUN 17 2008
CONSERVATION DIVISION
WICHITA, KS.

Customer <i>OKY USA</i>	Lease No.	Date <i>3-8-08</i>
Lease <i>GARDEN City "J"</i>	Well # <i>3</i>	
Field Order # <i>20715</i>	Station <i>1975</i>	Casing <i>8 9/8</i>
		Depth <i>1099.5</i>
Type Job <i>Surface Casing</i>	<i>CNW</i>	County <i>Finney</i>
		State <i>KS</i>
		Formation
		Legal Description <i>25-23-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>8 9/8</i>	Tubing Size	Shots/Ft		Acid <i>375 sk A-Serve Lite</i>	RATE	PRESS <i>2100 CC</i>	ISP <i>1/2" Cell Plake</i>
Depth <i>1099.5</i>	Depth	From	To	Pre Pad <i>(2.15 gal/sk)</i>	Max <i>(12.2 gal/sk)</i>		5 Min.
Volume <i>67.16</i>	Volume	From	To	Pad <i>200 sk Premier</i>	Min <i>(Common 2% CC)</i>		10 Min. <i>1/2" Cell Plake</i>
Max Press <i>3600</i>	Max Press	From	To	Frac <i>(1.33 gal/sk)</i>	Avg <i>(6.34 gal/sk)</i>		15 Min.
Well Connection <i>2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>1056.07</i>	Packer Depth	From	To	Flush <i>67 bbl H₂O</i>	Gas Volume		Total Load

Customer Representative *Zack Welton* Station Manager *Terry Bennett* Treater *Garry Humphries*

Service Units	<i>19888</i>	<i>19843</i>	<i>19827</i>	<i>12299</i>	<i>19308</i>	<i>19304</i>	<i>19309</i>				
Driver Names	<i>Garry</i>	<i>Marty</i>	<i>Yelie</i>	<i>Jose Deha</i>	<i>Jeremy</i>	<i>Boasley</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>Arrive on loc Safety Meet - Rig Up</i>
<i>0745</i>					<i>Start in hole w/ 8 9/8" casing</i>
<i>0955</i>					<i>Casing on Bottom / Circulate Well</i>
<i>1010</i>					<i>Safety Meeting (Pre Job)</i>
<i>1020</i>	<i>2000</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>Test Lines</i>
<i>1030</i>	<i>100</i>		<i>144</i>	<i>5</i>	<i>Pump Load (over) @ 12.2 #</i>
<i>1100</i>	<i>2500</i>		<i>47</i>	<i>4</i>	<i>Pump Tail Cement @ 15 #</i>
<i>1115</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>Drop 8 9/8" Top Rubber Plug</i>
<i>1116</i>	<i>300</i>		<i>0</i>	<i>1004</i>	<i>Pump Displacement</i>
<i>1129</i>	<i>300</i>		<i>47</i>	<i>-</i>	<i>Shut down wait 5 min</i>
<i>1132</i>	<i>300</i>		<i>-</i>	<i>4</i>	<i>Pump 5 bbl</i>
<i>1135</i>	<i>300</i>		<i>52</i>	<i>-</i>	<i>Shut down wait 5 min</i>
<i>1140</i>	<i>300</i>		<i>-</i>	<i>2</i>	<i>Pump 5 bbl</i>
<i>1142</i>	<i>300</i>		<i>57</i>	<i>-</i>	<i>Shut down + Wait 5 min</i>
<i>1147</i>	<i>300</i>		<i>-</i>	<i>2</i>	<i>Pump 5 bbl</i>
<i>1149</i>	<i>300</i>		<i>62</i>	<i>-</i>	<i>Shut down + Wait 5 min</i>
<i>1154</i>	<i>350</i>		<i>-</i>	<i>2</i>	<i>Pump Displacement</i>
<i>1157</i>	<i>800</i>		<i>67</i>	<i>2</i>	<i>Land Plug</i>
<i>1158</i>	<i>0</i>		<i>-</i>	<i>-</i>	<i>Release Pressure - Safety Meet</i>
<i>1205</i>					<i>Rig Down</i>
<i>1235</i>					<i>Crews Leave Location</i>

27 bbl Circulated to pit