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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

6/24/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Oneok
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA

Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name: CONFIDENTIAL

Original Comp. Date: JUN 24 2008 Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. To Enhr./SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.
03/17/2008 03/20/2008 04/25/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21968-0000
County: Finney
SE - NE - SE Sec 31 Twp. 25 S. R. 33W
1390 feet from S/N (circle one) Line of Section
168 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE [SE] NW SW
Lease Name: Jones ATU "D" Well #: 4
Field Name: Hugoton-Panoma Commingled
Producing Formation: Chase/Council Grove
Elevation: Ground: 2942.61 Kelly Bushing: 2953
Total Depth: 3092 Plug Back Total Depth: 3048
Amount of Surface Pipe Set and Cemented at 1084 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Alt INS 51809
(Data must be collected from the Reserve Pit)
Chloride content 17,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date June 24, 2008
Subscribed and sworn to before me this 24 day of June
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
[ ] Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[X] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Jones ATU "D" Well #: 4

Sec. 31 Twp. 25 S. R. 33W  East  West County: Finney

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hollenberg	2530 423
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Herrington	2561 393
List All E. Logs Run:		Krider	2583 371
CBL	Microlog	Odell	2601 353
Spectral Density Dual Spaced Neutron		Winfield	2615 338
Array Compensated Resistivity		Gage	2640 314
		Towanda	2673 280
		(See Side Three)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1084	C	375 200	A Serv Lite + additives A Premium + additives
Production	7 7/8	4 1/2	11.6	3092	C	190 285	A Serv Lite + additives Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2533-2537, 2569-2581	Frac: 50,148 gals 15# Linear Fluid foamed @ 75% N2;	
3	2588-2598	294,711# 16/30 Sand	
2	2619-2635, 2676-2686, 2703-2712		
4	2777-2784, 2798-2808, 2820-2832, 2838-2843, 2860-2866	Frac: 25,998 gals 15% Linear Fluid foamed @ 75% N2;	
		155,140# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	2959		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
06/03/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity
	0	280	33		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: Jones ATU "D" Well #: 4

Sec. 31 Twp. 25 S. R. 33W  East  West County: Finney

Name	Top	Datum
Ft Riley	2728	225
Matfield	2793	160
Wreford	2813	140
Council Grove	2836	118
A1 LM	2859	95
B1 LM	2905	49
B2 SH	2916	37
B2 LM	2928	25
B3 SH	2939	14
B3 LM	2953	1
B4 SH	2958	-4
B4 LM	2969	-15
B5 SH	2974	-21
B5 LM	2978	-24

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JUN 26 2008

CONSERVATION DIVISION  
WICHITA, KS



Customer <b>Oxy USA</b>	Lease No.	Date <b>3-18-08</b>
Lease <b>Jones ATU</b>	Well # <b>D-4</b>	
Field Order # <b>20046</b>	Station <b>Liberal</b>	Casing <b>8 5/8</b>
Type Job <b>8 5/8" Surface CNW</b>	Formation	Depth <b>116</b>
		County <b>Finney</b>
		State <b>Ks</b>
		Legal Description <b>31-25-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid <b>2.5 sks A-Sorilite @ 12.2#</b>	RATE <b>2.15 cu ft/sk</b>	PRESS <b>12.26 gal/sk</b>	ISIP <b>1.33 cu ft/sk</b>
Depth <b>1092</b>	Depth	From	To	Pre Pad <b>20 sks 'A' 2% Cellulose @ 15#</b>	Max <b>1.33 cu ft/sk</b>		Min
Volume <b>4</b>	Volume	From	To	Pad <b>6.34 gal/sk</b>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Fresh</b>	Gas Volume		Total Load

Customer Representative <b>Wes Williman</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Chad Hinz</b>
Service Units <b>19631 19804 19809 19868 19831 19868</b>	<b>CONFIDENTIAL</b>	
Driver Names <b>Jeremy Jim Chad Billy (Platt)</b>	<b>JUN 24 2008</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					on loc, <b>KCG</b> trucks, Rig up, set trucks
13:25					Psi test
13:30	100		0	5.4	Start mixing A-Sorilite @ 12.2#
13:50	0		144	5.4	Switch to tail @ 15#
14:05	0		47	-	Shutdown, drop plug
14:15	0		0	2.4	Washup on plug, start disp
14:31	150		46	-	Shutdown, stage disp.
14:41			46	2	Kick in pump
14:45			51	0	Shutdown, stage disp
14:47			51	2	Kick in pump, continue pumping till plug down (Per Wes)
14:57	300-700		66.5	0	Plug down
14:58	700-0				Release psi, float held.
					Job Complete.
					Thank You
					Chad & Crew

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