

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/20/09

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

API No. 15 - 205-27076-0000  
County: Wilson  
- - - se - se Sec. 30 Twp. 27 S. R. 16  East  West  
660 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Marple, David D. Well #: 30-1  
Field Name: Cherokee Basin CBM

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: multiple  
Elevation: Ground: 958 Kelly Bushing: n/a  
Total Depth: 1310 Plug Back Total Depth: 1300.56  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1300.56  
feet depth to surface w/ 150 sx cmt.

2/22/07 2/23/07 3/3/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Alt I N 51809  
(Data must be collected from the Reserve Plt)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/20/07  
Subscribed and sworn to before me this 20<sup>th</sup> day of June  
07.  
Notary Public: Debra Klaueman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**JUN 21 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Marple, David D. Well #: 30-1  
 Sec. 30 Twp. 27 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1300.56	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1036-1038/1002-1004/990-992/937-940	300gal 15%HCL w/ 30 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	1036-1038/1002-1004 990-992/937-940
4	846-850/835-839	300gal 15%HCL w/ 56 bbbls 2%kcl water, 540bbbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	846-850/835-839

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1081	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/5/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	30.6mcf	38.4bbbls		

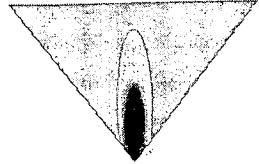
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
JUN 20 2007  
CONFIDENTIAL

TICKET NUMBER 2058

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

618370

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-3-07	Marple David 30-1			30	27	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	3:30		903427		8.75	<i>Joe B</i>
MAVerrick D	7:00	4:15		903197		9.25	<i>MAVerrick</i>
Russell A	7:00	3:00		903103		8	<i>Russell</i>
Paul H	6:45	3:15		903142	432452	8.25	<i>Paul H</i>
Geary C	6:45	2:30		931500		7.75	<i>Geary</i>

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 1307.90 CASING SIZE & WEIGHT 4 1/2 12.5  
 CASING DEPTH 1300.56 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 20.74 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel + 14 bbl dye + 150 SKS of cement to set eye to surface. flush pump. Pump wiper plug to bottom + set float shoe

	1300.56	ft 4 1/2 casing
	7	Centralizers
903290	6.5 hr	Casing tractor
T53	6.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	8.75 hr	Foreman Pickup	
903197	9.25 hr	Cement Pump Truck	
903103	8 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Ca. Chloride	
1123	7000 gal	City Water	
903142	8.25 hr	Transport Truck	
932452	8.25 hr	Transport Trailer	
931500	7.75 hr	80 Vac	
	1	4 1/2 float shoe	

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KANSAS CORPORATION COMMISSION

JUN 21 2007

CONSERVATION DIVISION  
WICHITA, KS

022307

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 02/23/07  
**Lease:** Marple, David D.  
**County:** Wilson  
**Well#:** 30-1  
**API#:** 15-205-27076-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-21	Overburden	750-753	Lime
21-50	Lime	753-756	Coal
50-175	Shale	756-782	Lime
175-210	Lime	782-810	Shale
210-225	Shale	810-811	Coal
225-288	Lime	811-828	Lime
288-289	Coal	821	Gas Test 10" at 1/4" Choke
289-310	Sand	828-835	Black Shale
310-311	Coal	835-842	Lime
311-315	Shale	840	Gas Test 10" at 1/4" Choke
315-338	Lime and Shale	842-845	Black Shale and coal
338-357	Shale	845-923	Sandy Shale
357-447	Lime	858	Gas Test 54" at 1/4" Choke
447-457	Sand	923-930	Lime
457-463	Shale	930-971	Shale
463-543	Lime	971-972	Coal
543-623	Shale	972-982	Lime
623-628	Lime	982-983	Coal
628-645	Shale	983-998	Shale and Lime
645-660	Lime	998-1000	Coal
660-673	Shale	1000-1022	Shale
673-704	Sand	1022-1030	Lime
704-707	Coal	1030-1033	Coal
707-750	Shale	1033-1057	Shale

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