

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/20/07
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/22/07</u>	<u>2/26/07</u>	<u>2/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26772 ~ 00-00
County: Neosho
_____ - se - se Sec. 1 Twp. 29 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: River Farms Inc. Well #: 1-4
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 880 Kelly Bushing: n/a
Total Depth: 933 Plug Back Total Depth: 925.27
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 925.27
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AH-7 NS 51809
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/20/07
Subscribed and sworn to before me this 20th day of June
07
Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KANSAS CORPORATION COMMISSION
JUN 21 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: River Farms Inc. Well #: 1-4
 Sec. 1 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	42	"A"	20	
Production	6-3/4	4-1/2	10.5	925.27	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	784-787/730-732/725-727	300gal 15%HCLw/ 12 bbbls 2%kcl water, 591bbbls water w/ 2% KCL, Biocide, 6800# 20/40 sand	784-787/730-732 725-727
4	530-532/515-517/489-491/484-485/461-463	300gal 15%HCLw/ 26 bbbls 2%kcl water, 641bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	530-532/515/517 489-491 484-485/461-463
4	367-371/356-360	300gal 15%HCLw/ 33 bbbls 2%kcl water, 541bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	367-371/356-360

TUBING RECORD Size 2-3/8" Set At 840 Packer At n/a Liner Run Yes No

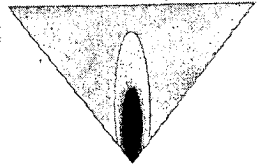
Date of First, Resumerd Production, SWD or Enhr. 3/30/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbbls. Gas 0mcf Mcf Water 28.9bbbls Bbbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

JUN 20 2007

CONFIDENTIAL

TICKET NUMBER 2050

FIELD TICKET REF# _____

FOREMAN Joe

619580

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-07	River farms Tr 1-4	1	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	6:45	9:45		903427		3	<i>Joe Blomberg</i>
Maverick - D	7:00			903197		2.75	<i>Maverick</i>
Russell - A	0700			903103		2.75	<i>Russell</i>
Gary - C	6:45			903142	932452	3	<i>Gary</i>
Craig - G	6:45			931500		3	<i>Craig</i>

JOB TYPE hoisting HOLE SIZE 6 3/4 HOLE DEPTH 933.40 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 925.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head ran 2 SKS gel & 9 bbl dye & 110 SKS of cement to get dye to surface. flush pump Pump wiper plug to bottom & set float shoe.

925.27	ft 4 1/2 casing
5	centralizer SKS
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1000	KCL	
1111B	2 SK	Sodium Silicate - Calcium Chloride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	1	T.	29	R.	19		
API #	133-26772	County:	Neosho		284'	no flow			
Elev:	880'	Location	Kansas		314'	no flow			
					378'	no flow			
Operator:	Quest Cherokee, LLC				441'	slight blow			
Address:	9520 N. May Ave, Suite 300				473'	slight blow			
	Oklahoma City, OK. 73120				504'	slight blow			
Well #	1-4	Lease Name	River Farms Inc.		561'	slight blow			
Footage Location	660 ft from the		S	Line	661'	slight blow			
	660 ft from the		E	Line	692'	slight blow			
Drilling Contractor:	TXD SERVICES LP				755'	slight blow			
Spud Date:	NA	Geologist:			787'	4 - 1/2"	12.5		
Date Comp:	2/26/2007	Total Depth:	932'		803'	2 - 1/2"	8.87		
Exact spot Location:	SE SE				818'	2 - 1/2"	8.87		
					932'	2 - 1/2"	8.87		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	10	shale	330	337	shale	596	655
shale	10	56	coal	337	338	coal	655	656
lime	56	64	lime	338	360	shale	656	685
shale	64	74	b.shale	360	361	b.shale	685	687
b.shale	74	75	coal	361	362	coal	687	688
shale	75	143	lime	362	372	shale	688	715
lime	143	148	coal	372	373	sand	715	737
shale	148	155	shale	373	460	coal	737	739
lime	155	161	b.shale	460	461	shale	739	752
sand/shale	161	180	shale	461	472	b.shale	752	754
shale	180	241	coal	472	473	coal	754	755
lime	241	248	shale	473	488	shale	755	764
shale	248	251	coal	488	490	coal	764	765
lime	251	260	shale	490	528	shale	765	783
sand	260	264	coal	528	529	coal	783	785
lime	264	278	shale	529	543	shale	785	796
coal	278	279	coal	543	544	b.shale	796	798
lime	279	290	shale	544	555	coal	798	803
coal	290	291	sand	555	585	mississippi	803	932
shale	291	308	shale	585	578			
coal	308	307	coal	578	579			
shale	307	313	shale	579	595			
sand	313	330	coal	595	596			

313' odor

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