

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/30/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/22/07 2/25/07 2/26/07

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 133-26792-00-00

County: Neosho

Sec. 1 Twp. 29 S. R. 19 East West

1830 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: River Farms Inc. Well #: 1-3

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 962 Kelly Bushing: n/a

Total Depth: 988 Plug Back Total Depth: 974.18

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 974.18

feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATLUS 5/8/09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/20/07

Subscribed and sworn to before me this 20th day of June

07

Notary Public: Sera Klaueman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUN 21 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: River Farms Inc. Well #: 1-3
 Sec. 1 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	974.18	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	886-889/831-833/826-828	300gal 15%HCLw/ 20 bbis 2%kcl water, 491bbis water w/ 2% KCL, Biocide, 10500# 20/40 sand	886-889/831-833 826-828
4	614-616/585-588/559-561	300gal 15%HCLw/ 25 bbis 2%kcl water, 491bbis water w/ 2% KCL, Biocide, 10500# 20/40 sand	614-616/585-588 559-561
4	467-471/457-461	300gal 15%HCLw/ 31 bbis 2%kcl water, 616bbis water w/ 2% KCL, Biocide, 10500# 20/40 sand	467-471/457-461

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	824	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbils.	Gas Mcf	Water Bbils.	Gas-Oil Ratio	Gravity
	n/a	14.6mcf	47.7bbils		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC
JUN 20 2007
CONFIDENTIAL

TICKET NUMBER 2049

FIELD TICKET REF # _____

FOREMAN Joe

619570

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-26-07	River Farms inc. 1-3	1	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	1:30	5:15		903429		3.75	<i>Joe Blount</i>
MAVERICK - D				903197		4.5	<i>[Signature]</i>
Russell - A		4:00		903103		2.5	<i>[Signature]</i>
Gary - C		3:30		931500		3	<i>[Signature]</i>
NO DRIVER							

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 988 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 974.18 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.53 DISPLACEMENT PSI _____ MIX PSI _____ RATE ~~4 1/2~~ 4 bpm

REMARKS:

Installed cement head RAW 2 SKS gel & 10 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

974.18	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.75 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903103	2.5 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 H B	
1126	1	GWG Blend Cement - 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7600 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	1	T.	29	R.	19		
API #	133-26792	County:	Neosho		410'	no blow			
Elev:	962'	Location	Kansas		441'	slight blow			
Operator:	Quest Cherokee, LLC				504'	8 - 3/4" 40			
Address:	9520 N. May Ave, Suite 300				598'	6 - 3/4" 34.7			
	Oklahoma City, OK. 73120				630'	6 - 3/4" 34.7			
Well #	1-3	Lease Name	River Farms Inc.		755'	6 - 3/4" 34.7			
Footage Location	1830 ft from the		S	Line	849'	2 - 3/4" 20			
	1980 ft from the		W	Line	893'	2 - 3/4" 20			
Drilling Contractor:	TXD SERVICES LP				912'	5 - 1/2" 14.1			
Spud Date:	NA	Geologist:							
Date Comp:	2/25/2007	Total Depth:	990'						
Exact spot Location:	NE SW								
Surface		Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	396	397	coal	644	645
lime	1	29	shale	397	412	shale	645	714
shale	29	50	lime	412	420	sand	714	724
sand	50	58	shale	420	430	shale	724	726
lime	58	61	coal	430	431	b.shale	726	728
shale	61	64	shale	431	434	shale	728	750
lime	64	80	lime	434	458	coal	750	751
shale	80	130	shale	458	460	shale	751	832
coal	130	131	b.shale	460	464	coal	832	833
shale	131	219	coal	464	466	shale	833	891
b.shale	219	221	shale	466	467	coal	891	893
shale	221	262	lime	467	470	shale	893	898
lime	262	268	shale	470	471	lime	898	990
sand/shale	268	276	b.shale	471	473			
shale	276	294	coal	473	474			
sand	294	300	shale	474	565			
shale	300	306	coal	565	566			
sand	306	330	shale	566	587			
shale	330	339	b.shale	587	589			
lime	339	379	coal	589	590			
coal	379	380	shale	590	618			
lime	380	394	coal	618	619			
b.shale	394	396	shale	619	644			

380-394' added water

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