

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

KCC  
MAY  
#7108

6/25/09

Operator: License # 5086  
Name: PINTAIL PETROLEUM, LTD  
Address: 225 N. MARKET, STE.300  
City/State/Zip: WICHITA, KS 67202  
Purchaser: PLAINS  
Operator Contact Person: FLIP PHILLIPS  
Phone: (316) 263-2243  
Contractor: Name: PICKRELL DRILLING  
License: 5123

Wellsite Geologist: FLIP PHILLIPS  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/5/2008	3/14/2008	3/25/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24752-0000  
County: NESS  
NE NW NW SW  
SW SW SE NE Sec. 23 Twp. 16 S. R. 21  East  West  
2460 feet from S / N (circle one) Line of Section  
530 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PETERSILIE-BECHTOLD UNIT Well #: 1-21  
Field Name: PAWNEE VALLEY  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2236 Kelly Bushing: 2241  
Total Depth: 4350 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 207 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1506 Feet  
If Alternate II completion, cement circulated from 1506  
feet depth to SURFACE w/ 130 sx cmt.

Drilling Fluid Management Plan ALL IN JS 1809  
(Data must be collected from the Reserve Pit)  
Chloride content 5,500 ppm Fluid volume 480 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Ivers  
Title: GEOLOGIST Date: 6/25/2008  
Subscribed and sworn to before me this 25<sup>th</sup> day of June,  
2008.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 27 2008**

NOTARY PUBLIC - State of Kansas  
SUSAN UTTERBACK  
My Appt. Exp. 9/18/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: PINTAIL PETROLEUM, LTD Lease Name: PETERSILIE-BECHTOLD UNIT Well #: 1-21  
 Sec. 23 Twp. 16 S. R. 21  East  West County: NESS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1476	+765
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3677	-1436
List All E. Logs Run:		LANSING KC	3724	-1483
		BKC	4082	-1841
		FORT SCOTT	4236	-1995
		CHEROKEE SHALE	4259	-2018
		CHEROKEE SAND	4308	-2067
		MISSISSIPPI	4348	-2107

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	207'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7 7/8"	5 1/2"	15.5#	4343'	SMD	200SX	EA-2
CONFIDENTIAL							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1506	SURFACE	130SX	COMMON, 2%GEL 3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	OPENHOLE	NATURAL	4343
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JUN 27 2008			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
	2 3/8"	3930				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
3/30/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	35	0	5			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



CHARGE TO: **PINTAZZ PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13992

PAGE 1 OF 1

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 KANSAS CORPORATION COMMISSION  
 JUN 27 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>1-21</b>	LEASE <b>PETERSLEE - BECHTHOLD</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>3-20-08</b>	OWNER <b>SAME</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>FRIEDLER TRUCKING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATED</b>	ORDER NO.	
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CEMENT PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS - 11S, 1E, 1/2N, E8</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
576		1			MILEAGE #110	20		ME		6.00	120.00
577		1			PUMP SERVICE	1		JOB		1000.00	1000.00
105		1			PORT COLLAR OPERATING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STAINERS	130		SKS		15.50	2015.00
276		1			FLOCELE	50		LBS		1.50	75.00
290		1			D-ADR	2		GAL		35.00	70.00
581		1			SERVICE CHARGE CEMENT	200		SKS		1.90	380.00
583		1			DRAINAGE	19970		LBS	199.7 M	1.75	349.48

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED **3-20-08** TIME SIGNED **1400**  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	<b>4409.48</b>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<b>NESS TAX 5.3%</b>	<b>135.68</b>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<b>4545.16</b>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: \_\_\_\_\_

**Thank You!**

JOB LOG

SWIFT Services, Inc.

DATE 3-20-08 PAGE NO. 1

CUSTOMER **PETROL PEROLEUM** WELL NO. **1-21** LEASE **PETERSIZE-BECHTOLD** JOB TYPE **CEMST PORT COLLAR** TICKET NO. **13992**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/HR)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1345							ON LOCATION
								TUBE 6 - CASE 2 6 - 5/2 PORT COLLAR
	1405				✓		1000	PST TEST CASING - HELD
	1410	3	2	✓		400		OPEN PORT COLLAR - ZBT RATE
	1415	4 1/4	72	✓		400		MAX CEMST 130 SKS SMD 1/4" FLOECE P/SK
	1435	4	5	✓		550		DISPLACE CEMST
	1445				✓		1000	CLOSE PORT COLLAR - PST TEST - HELD
								CIRCULATE 10 SKS CEMST TO POT
	1500	3	20		✓		400	RUN 4 SKS - CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1530							JOB COMPLETE
								THANK YOU WANE, BRETT, JEFF

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JUN 27 2008  
CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: Pintail Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 13437

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Mayes, Ke</u> 2. <u>Ness City, Ke</u> 3. 4.	WELL/PROJECT NO. <u>1-21</u>	LEASE <u>Petersilie-Bechtold</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>KS.</u>	CITY	DATE <u>3-14-08</u>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Pickrell Drlg Co.</u>	RIG NAME/NO. <u>#10</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>3/NESS City, Ke</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstrings</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	15		mi		400	6000
578		1			Pump Change Longstrings	1		ea	4350	ft	140000
221		1			Liquid KCL	2		gal		2600	5200
281		1			Mud Flush	500		gal		100	50000
290		1			D-Air	2		gal		3500	7000
402		1			Centvelizers	12		ea	5 1/2 in	10000	120000
403		1			Cement Basket	2		ea	5 1/2 in	30000	60000
404		1			Port Collar	1		ea	5 1/2 in	230000	230000
406		1			Latch down Plug + Baffle	1		ea	5 1/2 in	23500	23500
407		1			Insert Foot Shoe w- Kllup	1		ea	5 1/2 in	31000	31000
419		1			Rotating Head Rental	1		ea	5 1/2 in	25000	25000
					See P. 2 of 2 Continuation						

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 WICHITA KS

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 WKS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Mike Ken  
 DATE SIGNED 2-14-08 TIME SIGNED 2:00  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4032.91
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 1	6977.00
WE UNDERSTOOD AND MET YOUR NEEDS?				sub	11009.91
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ness TAX 5.3%	483.20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,493.11
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Alon Korman APPROVAL \_\_\_\_\_

Thank You!



11773.01  
10442  
7857.51  
PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 13437

CUSTOMER *Pin tail Petroleum* WELL *7-21 Petaliole* <sup>*Bechtold*</sup> DATE *3-14-08* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOG	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement EA-2	110	SKS	9400	lbs	12.75	1275.00
276		2				Flocele 1/4 #/sk	25	lbs	1/4	SK	1.50	37.50
283		2				Salt 10%	500	lbs	10%		20	100.00
284		2				Calseal 5% 5 SKS	470	lbs	5%		30.00	150.00
285		2				CFR-1 1/2 %	97	lbs	1/2 %		4.50	211.50
330		2				SMD Cement	115	SKS	9400	lbs	15.50	1782.50
276		2				Flocele 1/4 #/sk	29	lbs	1/4 #	SK	1.50	43.50
581		2				Service Charge	215	SKS			1.25	218.75
583		2				Drayage	164	lb	TM	21888	1.00	164.16
\$												

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JUN 27 2008  
KANSAS CORPORATION COMMISSION

SERVICE CHARGE CUBIC FEET  
MILEAGE CHARGE TOTAL WEIGHT LOADED MILES TON MILES

CONTINUATION TOTAL 4032.91

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-14-08 PAGE NO. 1

CUSTOMER Pinstail Petroleum WELL NO. 7-21 LEASE Petersilie-Beckthold JOB TYPE C.M.T. Longstring TICKET NO. 13437

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD 4350'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1955						15.5#/R. 5 1/2		In location - Requested @ 2000
	2005						KB-1344'		Start 5 1/2" cong - Insert float shoe, Baffle, Cont. 1, 2, 3, 4, 11, 18, 25, 32, 70, 72, 81, 90 Baskets on Pins 5 & 71 PC, Collar 71
									Tag bottom - Log down 27
									Hook up Landolt. Tag Bottom (CIR)
									Pull up 10' off Bottom & cir
	1040								Start Rotating & cir
	1055								Fin cir (cong 12' in air)
			4						Plug RH - 15 SK SMD
		4	12				300		Pump 500 gal Mudfluo
		5	20				350		Pump 20 BBI KCL flush
		4	40				250		Start mixing 100 SKS SMD 12.5" to 13"
		4	24				300		Start mixing 100 SKS Standard EA-2 cont
	1140						200		Fin cuts - Wash Pump & Lines
	1147	9					400		Drop Plug - Start Displ.
		6					600		Stop Rotating & BBI Pumped
		5					800		Press before Plugdown
	0005	4	103 1/2				1500		Plug Down - Cong Held - Release PSI - float held
									Washup & Pack up TRS
	0100								Job Complete
									Thanks
									Don, Blaine & Shane

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JUN 27 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30791

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ness City*

DATE <u>3.6.08</u>	SEC. <u>21</u>	TWP. <u>20</u>	RANGE <u>23</u>	CALLED OUT <u>10:00PM</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>8:30AM</u>	JOB FINISH <u>9:00AM</u>
LEASE <u>Petersilie - Bechtold</u>	WELL # <u>1-21</u>	LOCATION <u>Ness City 11 south, 1 east</u>			COUNTY <u>Ness</u>	STATE <u>Kansas</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/2 north, east into.</u>				

CONTRACTOR Pickrell

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212'

CASING SIZE 8 5/8 New 23# DEPTH 207'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12.2 BBL H<sup>20</sup> KCC

OWNER Pintail Petroleum L.T.D.

CEMENT AMOUNT ORDERED 160 ox Common  
3% cc 2% Gel

COMMON	<u>160</u>	@	<u>12.30</u>	<u>1968.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.40</u>	<u>55.20</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.10</u>	<u>352.80</u>
MILEAGE	<u>14.9.168</u>		<u>m/h</u>	<u>277.00</u>
				TOTAL <u>2910.50</u>

EQUIPMENT

E.B.

PUMP TRUCK CEMENTER J.D. Dreiling

# 181 HELPER Tyler Wintor

BULK TRUCK

# 344 DRIVER Steve Turley

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 8 5/8 casing to Bottom  
Break circulation with rig mud  
Hook up to pump truck & mixed 160 ox  
Common 3% cc 2% Gel.  
Displaced with 12.2 BBLs fresh H<sup>20</sup>.  
Cement did circulate,  
Shut in 8 5/8 oswedge.

CHARGE TO: Pintail Petroleum L.T.D.

STREET 225 N. Market Ste. 300

CITY Wichita STATE Kansas ZIP 67202

SERVICE

DEPTH OF JOB	<u>207'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@	<u>7.00</u>
MANIFOLD		@	
<u>8 5/8 Swedge</u>		@	<u>111.00</u>
		@	
TOTAL <u>1109.00</u>			

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JUN 27 2008  
PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION  
WICHITA, KS

	@	
	@	
	@	
	@	
	@	

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE x Mike Kern

x MIKE Kern  
PRINTED NAME

*Thank you!*