

X

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AMENDED

6/12/09

CORRECTED

To Correct Commingled intervals
Bottom of page 2

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Kenai Mid-Continent, Inc.
License: 34000
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: CONFIDENTIAL

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. Pending
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
02/23/2008 03/04/2008 04/17/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

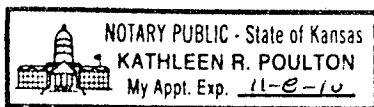
API No. 15 - 175-22132-0000
County: Seward
SW - SE - SW Sec 4 Twp. 34 S. R. 33W
330 feet from (S) N (circle one) Line of Section
1930 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Graham B Well #: 4
Field Name: Evalyn-Condit
Producing Formation: Chester/Morrow
Elevation: Ground: 2875 Kelly Bushing: 2887
Total Depth: 6500 Plug Back Total Depth: 6403
Amount of Surface Pipe Set and Cemented at 1693 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3285
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INS 51805
(Data must be collected from the Reserve Pit)
Chloride content 1700 mg/ ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date June 18, 2008
Subscribed and sworn to before me this 18th day of June
20 08
Notary Public: Kathleen R. Poulton
Date Commission Expires: November 8, 2010



KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUN 20 2008

KCC WICHITA

COMING

Side Two

Operator Name: OXY USA Inc. Lease Name: Graham B Well #: 4
 Sec. 4 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Microlog Array Sonic Array Compensated Resistivity Spectral Density Dual Spaced Neutron	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wellington Salt</td> <td>2202</td> <td>673</td> </tr> <tr> <td>Chase</td> <td>2712</td> <td>162</td> </tr> <tr> <td>Council Grove</td> <td>3035</td> <td>-160</td> </tr> <tr> <td>Wabaunsee</td> <td>3508</td> <td>-633</td> </tr> <tr> <td>Topeka</td> <td>3876</td> <td>-1001</td> </tr> <tr> <td>Heebner</td> <td>4325</td> <td>-1450</td> </tr> <tr> <td>Toronto</td> <td>4367</td> <td>-1492</td> </tr> </table> <p>(See Side Three)</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Wellington Salt	2202	673	Chase	2712	162	Council Grove	3035	-160	Wabaunsee	3508	-633	Topeka	3876	-1001	Heebner	4325	-1450	Toronto	4367	-1492
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1693	C	500	A-Con + Additives
					C	200	Premium Common + Additives
Production	7 7/8	5 1/2	17	6490	C	165 (1 st Stg)	50/50 Poz + Additives
					C	250(2 nd Stg)	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3192-3292	CI H	200	50 sx Premium + .5% CF1-115; 150 sx Premium Neat
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	6022-6030	Acid: 1600 gals 17% FE Acid	
8	6114-6118, 6121-6132	Acid: 3000 gals 17% FE Acid Frac: 66,000 gals 15# X-link w/75% N2 foam; 120,000# 20/40 Sand	

TUBING RECORD	Size 2 3/8	Set At 6150	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/22/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 0	Gas Mcf 229	Water Bbls 2	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Chester - 6114-6132

Other (Specify) _____ Morrow-6022-6030

Production Interval

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Side Three

Operator Name: OXY USA Inc. Lease Name: Graham B Well #: 4
Sec. 4 Twp. 34 S. R. 33W East West County: Seward

Name	Top	Datum
Lansing	4545	-1670
Kansas City	4883	-2008
Marmaton	5188	-2313
Cherokee	5422	-2547
Atoka	5615	-2740
Morrow	5812	-2937
Chester	6060	-3185
St. Genevieve	6411	-3536

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RECEIVED
JUN 20 2008
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