

CONFIDENTIAL

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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

6/24/09

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Oneok
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: NA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
03/12/2008 03/15/2008 04/18/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21967-0000
County: Finney
NW - NE - NW Sec 33 Twp. 24 S. R. 33W
25 feet from S (circle one) Line of Section
168/690 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: McWilliams ATU "A" Well #: 4
Field Name: Hugoton-Panoma Commingled
Producing Formation: Chase/Council Grove
Elevation: Ground: 2926.38 Kelly Bushing: 2937
Total Depth: 3048 Plug Back Total Depth: 2997
Amount of Surface Pipe Set and Cemented at 1096 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I U J 51809
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell
Title: Capital Assets Date June 24, 2008
Subscribed and sworn to before me this 24 day of June
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION

JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: McWilliams ATU "A" Well #: 4

Sec. 33 Twp. 24 S. R. 33W East West County: Finney

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL Microlog Spectral Density Dual Spaced Neutron Array Compensated Resistivity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2550</td> <td>387</td> </tr> <tr> <td>Herrington</td> <td>2576</td> <td>362</td> </tr> <tr> <td>Krider</td> <td>2601</td> <td>336</td> </tr> <tr> <td>Odell</td> <td>2621</td> <td>317</td> </tr> <tr> <td>Winfield</td> <td>2638</td> <td>299</td> </tr> <tr> <td>Gage</td> <td>2663</td> <td>274</td> </tr> <tr> <td>Towanda</td> <td>2697</td> <td>241</td> </tr> <tr> <td colspan="3" style="text-align: center;">(See Side Three)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Hollenberg	2550	387	Herrington	2576	362	Krider	2601	336	Odell	2621	317	Winfield	2638	299	Gage	2663	274	Towanda	2697	241	(See Side Three)		
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1096	C	375 200	A Serv Lite + additives A Premium + additives
Production	7 7/8	4 1/2	11.6	3038	C	190 285	A Serv Lite + additives Premium + additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2554-2559, 2586-2594, 2606-2616	Frac: 30,702 gals 15# Linear Fluid foamed @ 75% N2;	
2	2648-2659, 2704-2711, 2732-2740	175,034# 16/30 Sand	
4	2871-2881, 2902-2909	Frac: 11,886 gals 15% Linear Fluid foamed @ 75% N2;	
		65,080# 12/20 Sand	

TUBING RECORD	Size 2 3/8	Set At 2919	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05/28/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 0	Gas Mcf 45	Water Bbls 75	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: McWilliams ATU "A" Well #: 4
Sec. 33 Twp. 24 S. R. 33W East West County: Finney

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Ft Riley	2758	180
Wreford	2839	98
Council Grove	2861	76
A1 LM	2885	53
B1 SH	2910	27
B1 LM	2934	3
B2 SH	2942	-5
B2 LM	2954	-17
B3 SH	2964	-26
B3 LM	2978	-40

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JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

1,200
1,800

Customer <i>Oil USA</i>	Lease No.	Date <i>3-16-08</i>	
Lease <i>1112 WILKINSON A11</i>	Well # <i>A-4</i>		
Field Order # <i>20562</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>	Depth <i>3018</i>
Type Job <i>4 1/2 1.5</i>	Formation <i>CNW</i>	County <i>FINNEY</i>	State <i>KS</i>
		Legal Description <i>29-33</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
		<i>170 sk</i>		<i>11.26</i>	<i>11.26</i>	<i>11.26</i>	<i>11.26</i>	<i>11.26</i>
Depth	Depth	From	To	Pre Pad	Max			5 Min.
		<i>1.15</i>	<i>11.26</i>		<i>11.26</i>			
Volume	Volume	From	To	Pad	Min			10 Min.
		<i>1.15</i>	<i>11.26</i>		<i>11.26</i>			
Max Press	Max Press	From	To	Frac	Avg			15 Min.
		<i>1.15</i>	<i>11.26</i>		<i>11.26</i>			
Well Connection	Annulus Vol.	From	To	CONFIDENTIAL		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative *W. Williamson* Station Manager *J. Bennett* Treater *M. Beckwith*

Service Units	<i>91455</i>	<i>2122</i>	<i>19553</i>	<i>17805</i>	<i>KCC</i>				
Driver Names	<i>Carlton J. Pitt</i>	<i>Carlton D. Pitt</i>	<i>Carlton D. Pitt</i>	<i>Carlton D. Pitt</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>14:00</i>					<i>OP loc. Hold Safety Meeting</i>
<i>15:25</i>			<i>10 FR</i>	<i>2</i>	<i>Plug Kat + 19000 Holes</i>
<i>15:43</i>	<i>3500</i>				<i>Test Lines</i>
<i>15:44</i>	<i>2400</i>		<i>20</i>	<i>5</i>	<i>Start 19000 Flush</i>
<i>15:50</i>	<i>2500</i>		<i>63</i>	<i>5</i>	<i>Start Lead Cont 175 sk @ 11.26</i>
<i>16:06</i>	<i>300</i>		<i>54</i>	<i>5</i>	<i>Start Tail Cont 285 sk @ 11.46</i>
<i>16:14</i>					<i>Shutdown + Wash up</i>
<i>16:25</i>					<i>Disc Plug</i>
<i>16:32</i>				<i>6</i>	<i>Start disc 11.26 @ 11.46</i>
<i>16:38</i>			<i>40</i>	<i>1.5</i>	<i>Slow Rate</i>
<i>16:41</i>	<i>1100</i>		<i>46</i>	<i>2.5</i>	<i>Burny Plug</i>
<i>16:42</i>			<i>46</i>	<i>+</i>	<i>Release 19% at Hold</i>
<i>16:45</i>					<i>End Job</i>
	<i>1000</i>				<i>Pressure Before Plug inserted</i>

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CONSERVATION DIVISION
WICHITA, KS

Customer <i>CXY USA</i>	Lease No.	Date <i>3-13-18</i>
Lease <i>MIC WILLIAMS A7U</i>	Well # <i>A-4</i>	
Field Order # <i>20157</i>	Station <i>Liberal</i>	Casing <i>2 7/8</i>
		Depth <i>1084</i>
Type Job <i>2 1/2" SURFACE</i>	Formation	County <i>Finnick</i>
		State <i>KS</i>
		Legal/Description <i>18-24-33</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP	
		<i>375-5k</i>	<i>1.0</i>	<i>27 CC</i>	<i>11 Wellbore</i>		
Depth	Depth	From	To	Pre Pad	Max	5 Min.	
		<i>2.15</i>	<i>2 1/2-5k</i>	<i>14.26</i>	<i>17.2</i>		
Volume	Volume	From	To	Pad	Min	10 Min.	
		<i>200</i>	<i>5k</i>	<i>2%</i>	<i>14 Wellbore</i>		
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
		<i>1.33</i>	<i>2 1/2-5k</i>	<i>1.34</i>	<i>15</i>		
Well Connection	Annulus Vol.	From	To	CONFIDENTIAL		HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

JUN 24 2008

Customer Representative <i>West Williams</i>	Station Manager <i>J. Koo</i>	Treater <i>M. Cochran</i>
Service Units <i>21755 8192 19353 17304 18606 17822 19182</i>		
Driver Names <i>Cochran W. Gervard M. Pelt Jose O.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					DR LOC. / Hold / Safety Meeting
11:00					Casing on bottom
12:17	2000				Test Pump + Lines
14:07	250		143	4	Start + Load Cont 375-5k @ 12.5"
14:50	300		47	4	Start Tail Cont 200-5k @ 15"
13:07					Shut down + Drop Plug
13:08					Wait 20 min. + check to Breakdown Temp
13:15	50			4	Start Disp. W/ Fresh H ₂ O
13:24	325		117	4	Shut down + wait 5 min.
13:31	350			1.5	Pump
13:34	350		52	4	Shut down + wait 5 min.
13:39	350			1.5	Pump
13:43	345		57	4	Shut down + wait 5 min.
13:49	425			1.5	Pump
13:58	400		62	4	Shut down + wait 5 min.
13:58	450			1.5	Pump
13:59	1710		67	1.5	Pump Plug
14:00	4			4	Release / Hold
14:00					End Job
	500				Measure before Plug landed
					Calculated Cont to Pit

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