



Operator Name: BlueRidge Petroleum Corporation Lease Name: Gjerstad Well #: 1-11  
 Sec. 11 Twp. 27 S. R. 25  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Micro, DI, Sonic, CDN	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4213</td> <td>-1671</td> </tr> <tr> <td>Lansing</td> <td>4317</td> <td>-1775</td> </tr> <tr> <td>Pawnee</td> <td>4871</td> <td>-2329</td> </tr> <tr> <td>Ft. Scott</td> <td>4905</td> <td>-2363</td> </tr> <tr> <td>Morrow</td> <td>5010</td> <td>-2468</td> </tr> <tr> <td>Morrow Sand</td> <td>5030</td> <td>-2488</td> </tr> <tr> <td>Mississippi</td> <td>5046</td> <td>-2504</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4213	-1671	Lansing	4317	-1775	Pawnee	4871	-2329	Ft. Scott	4905	-2363	Morrow	5010	-2468	Morrow Sand	5030	-2488	Mississippi	5046	-2504
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	270'	Standard	150	2% Gel 3% cc
<div style="border: 1px solid black; padding: 5px; display: inline-block;">                     CONFIDENTIAL                      JUN 24 2008                 </div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

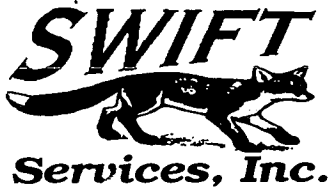
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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CHARGE TO: Blue Ridge Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 13734

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, KS</u> 2. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>1-11</u>	LEASE <u>Gjersteel</u>	COUNTY/PARISH <u>Ford</u>	STATE <u>KS</u>	CITY	DATE <u>5-13-08</u>	OWNER
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Sterling Drig.</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Dodge City, KS</u>	ORDER NO.	
	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Widest</u>	JOB PURPOSE <u>Cement Surface Casing</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	70		mi		6.00	420.00
576S		1			Pump Charge - Shallow Surface	270		ft.	1 ea	850.00	850.00
410		1			Top Plug	1			8 3/8" IN	100.00	100.00
290		1			D-Air	2			gal	35.00	70.00
325		2			Standard Cement	150		SKS	14100 lbs	12.75	1912.50
278		2			Calcium Chloride	338		lbs	5 0.5K	40.00	200.00
279		2			Bentonite Gel	282		lbs	3.5K	24.00	72.00
581		2			Service Charge Cement	150		SK		1.90	285.00
583		2			Drayage	515.2		TM	14720 lbs	1.75	901.60

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth McClure  
 DATE SIGNED 5-13-08 TIME SIGNED 1:47  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

CON SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4811 10
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ford TAX 6.95%	163 64
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	4974 74
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Leman APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-13-08 PAGE NO. 1

CUSTOMER Blue Ridge Petroleum WELL NO. 1-11 LEASE Gjerstad JOB TYPE Cement Surface TICKET NO. 13734

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1140							On location - Rig TD 280' x cir Pull DP.
	1200							Start 8 5/8" 24 1/4 casing to 270' Cement with 150 SKS standard, 2% gel 3% c.c, mixed @ 14.7 #/gal Displ H <sub>2</sub> O 16 BBL leaving 20' in casing.
	1300							Fin run casing.
	1305							cir casing
	1310							Chain down casing - Fin cir
	1320		3 H <sub>2</sub> O				100	Start mixing 150 SKS cement, after 3 BBL H <sub>2</sub> O
		5	36 1/2				50	Fin mixing cement.
								Release 8 5/8" Top Plug.
		5					50	Start 16 BBL Displ.
	13:35		16				200	Fin Displ. - close in @ Hand X Manifold
							0	10 BBL Cement circulated to surface Washup P.T.
								Thanks Don & Blaine & Bob
	1400							Job Complete

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Customer <i>Blue Ridge Pet. Corp</i>	Lease No.	Date <i>5-23-08</i>
Lease <i>GJERSTAD</i>	Well # <i>1-11</i>	
Field Order # <i>20096</i>	Station <i>Pratt</i>	Casing <input checked="" type="checkbox"/>
Type Job <i>PTA</i>	Formation <i>CNW</i>	Depth
		County <i>Ford</i>
		State <i>KS</i>
		Legal Description <i>11-27-25</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>4 1/2 O.P.</i>	Shots/Ft		Acid <i>225 SKS 60/40</i>	Rate <i>4%</i>	PRESS # <i>902 1/4"</i>	ISIP <i>13.82 #</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min. <i>1.42 #</i>	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush <i>KCC</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Gas Volume			Total Load	

Customer Representative <i>Kenny</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>Allen F. Werth</i>
Service Units <i>19909 19806 19832 20010</i>		
Driver Names <i>A. Werth J. Melton Steve LaChance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1315					on loc. Discuss Safety, Setup Plans Job
1400					Drill Pipe @ 1620' - Load Hole w/mud
1407			10	5	Pump 10 BBLs H <sup>20</sup> spacer
			13	5	mix 50SKS 60/40 por 4% gel, 1/4" cell Flake
			3	5	Pump 3 BBL H <sup>20</sup> spacer
					Disp. w/ 17 BBLs mud.
1417					Pull Drill Pipe to 810'
1445					Drill Pipe @ 810' Load Hole w/mud.
1449				5	Pump 10 BBL H <sup>20</sup> spacer
			20	5	mix 80SKS 60/40 por 4% gel, 1/4" cell Flake @ 13.
			3	4	Pump 3 BBL H <sup>20</sup>
					Pull Drill Pipe to 300'
1515					Drill Pipe @ 300' Load Hole w/ mud.
1520			5	4	Start 3 BBL Fresh water spacer
			13		mix 50SKS 60/40 por 4% gel, 1/4" cell Flake
			1.5	3.5	Pump 1.5 H <sup>20</sup>
1550					Pull DRILL PIPE - 60' to surface Plug
			1.0	2	mix 20SKS 60/40 por 4% gel, 1/4" cell Flake
					Lay down Kelly.
1610					Plug Rathole w/ 15SKS Mouse Hole 10SKS
1619					washup + Rackup Equip.
1700					Job Complete. Thanks Allen et al.

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# BASIC

energy services, L.P.

**FIELD ORDER** 20096

Subject to Correction

Date <b>5-23-08</b>		Customer ID		Lease <b>GJERSTAD</b>	Well # <b>1-11</b>	Legal <b>11-27-25</b>	
CHARGE <b>BLUERIDGE Pet. Corp</b>		Depth		County <b>Ford</b>	State <b>Ks</b>	Station <b>Pratt</b>	
		Formation		Casing	Casing Depth	TD <b>5200'</b>	Shoe Joint <b>CNW</b>
		Customer Representative		Treater <b>Allan F Werth</b>		Job Type <b>PTA</b>	
AFE Number		PO Number		Materials Received by <b>X</b> <b>Kenneth M. Guire</b>		DLs	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	225 SK	60/40 Poz	-	2475.-
P	CC102	57 lb	cello Flake (POLE FLAKE-C)	-	210.90
P	CC200	388 lb	cement Gel	-	97.-
P	E100	160 mi	Heavy Equip milage	CONFIDENTIAL	1120.-
P	E113	776 Tm	Bulk Delivery Charge	JUN 24 2008	1241.60
P	E100	80 mi	milage Charge Pickup	KGC	340.-
P	CF240	225 SK	Blending & mixing Service Charge		315.-
P	S003	1 EA	Service Supervisor Charge First 8 hrs on Loc.		175.-
P	CE202	11-4 hrs	Depth Charge 1001'-2000'		1500.-
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<p>Discounted Price Plus TAXES</p>					\$ 6353.33