

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/27/09

Operator: License # 31652  
Name: Norstar Petroleum Inc.  
Address: 6855 S. Havana St., Suite 250  
City/State/Zip: Centennial, CO 80112  
Purchaser: n/a  
Operator Contact Person: Clark D. Parrott  
Phone: ( 303 ) 925-0696  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Tim Priest

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/14/2008      5/21/2008      5/22/2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 083-21550-0000  
County: Hodgeman  
N/2 NE NE Sec. 28 Twp. 21 S. R. 23  East  West  
340 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Demoret Well #: 1-28  
Field Name: Wildcat

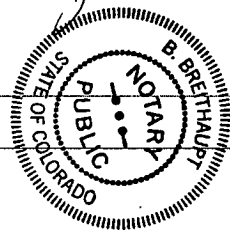
Producing Formation: None  
Elevation: Ground: 2337' Kelly Bushing: 2345'  
Total Depth: 4570' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 51809  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 240 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clark D. Parrott  
Title: ENGINEER Date: 6/27/08  
Subscribed and sworn to before me this 27th day of June  
2008  
Notary Public: [Signature]  
Date Commission Expires: 9-9-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 02 2008**

JAN 20 1968

Side Two

JAN 20 1968

Operator Name: Norstar Petroleum Inc. Lease Name: Demoret Well #: 1-28  
 Sec. 28 Twp. 21 S. R. 23  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1562	+783
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3862	-1517
List All E. Logs Run:		Lansing	3914	-1569
		Marmaton	4294	-1949
		Ft. Scott	4447	-2102
		Cherokee Shale	4474	-2129
		Mississippi	4538	-2193

CNL/CDL, DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	222	Common	16450	2% gel, 3% cc

*Per CP 23  
add in  
logs  
Ked  
per  
#708*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other *(Specify)*

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., LLC. 33197

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

REC'D MAY 19 2008

SERVICE POINT:

*Ness City*

DATE <b>5-14-08</b>	SEC. <b>28</b>	TWP. <b>21</b>	RANGE <b>23</b>	CALLED OUT <b>5:00 PM</b>	ON LOCATION <b>7:30 PM</b>	JOB START <b>9:30 am</b>	JOB FINISH <b>10:30 am</b>
LEASE <b>Norstar</b>		WELL # <b>1-28</b>		LOCATION <b>Ness City south to C.L., 35 to school house road V. 3E, 1S, 1/4W.</b>		COUNTY <b>Hodgeman</b>	STATE <b>Kansas</b>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)							

CONTRACTOR **Discovery #3**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **223'**

CASING SIZE **8 5/8 20"** DEPTH **222'**

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. **15'**

PERFS. \_\_\_\_\_

DISPLACEMENT  **13 1/4 BBLs H<sub>2</sub>O**

OWNER **Norstar Petroleum Inc.**

CEMENT

AMOUNT ORDERED **160 dx Common**

**3% CC 2% Gel**

COMMON	<b>160 dx</b>	@	<b>12.30</b>	<b>1,968.00</b>
POZMIX		@		
GEL	<b>35 dx</b>	@	<b>18.40</b>	<b>55.20</b>
CHLORIDE	<b>55 dx</b>	@	<b>51.50</b>	<b>257.50</b>
ASC		@		

EQUIPMENT **JUN 27 2008**

**H.B.**

PUMP TRUCK CEMENTER **J.D. Daeling KCC**

#181 HELPER **Steve Turley**

BULK TRUCK

#342 DRIVER **David Juergensen**

BULK TRUCK

# DRIVER \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

**JUL 02 2008**

CONSERVATION DIVISION

WICHITA, KS

HANDLING	<b>168 dx</b>	@	<b>2.10</b>	<b>352.80</b>
MILEAGE	<b>168 X 21 X .09 =</b>			<b>317.52</b>
			TOTAL	<b>2,951.02</b>

REMARKS:

*Ran 5 dx new 20" 8 5/8 casing to Bottom. Break circulation. Hook up to pump truck & mixed 160 dx common 3% cc 2% Gel. Displace with 13 1/4 BBLs fresh H<sub>2</sub>O. Cement did circulate to surface. Cemented thru 8 5/8 sledge.*

SERVICE

DEPTH OF JOB	<b>222'</b>			
PUMP TRUCK CHARGE				<b>900.00</b>
EXTRA FOOTAGE		@		
MILEAGE	<b>21</b>	@	<b>7.00</b>	<b>147.00</b>
MANIFOLD		@		
		@		
		@		

TOTAL **1,047.00**

CHARGE TO: **Norstar Petroleum Inc.**

STREET **6855 Havana St. Suite 250**

CITY **Centennial** STATE **Colorado** ZIP **80112**

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME **XGALEN GRASCHLER**

SIGNATURE *A. Galen Grasher*

*Thank you!*

# ALLIED CEMENTING CO., LLC.

well # 33243

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

REC'D MAY 30 2008

SERVICE POINT:  
Ness City

DATE <u>5-22-08</u>	SEC. <u>28</u>	TWP. <u>21S</u>	RANGE <u>23W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>7:30 am</u>	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Demoret</u>	WELL # <u>L28</u>	LOCATION <u>Ness City 5 to C.L.</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>35, 3E, 1S, 1/4W, 5/8</u>				

CONTRACTOR Discovery #3 OWNER Norstar Petroleum

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8" T.D. 4570'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1640'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200# MINIMUM 0

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Freshwater + mud

EQUIPMENT CONFIDENTIAL

PUMP TRUCK # 181 CEMENTER Rick JUN 27 2008  
HELPER Tyler W. KCC

BULK TRUCK # 341 DRIVER David J.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT			
AMOUNT ORDERED			
<u>225</u>	<u>5x</u>	<u>60/40</u>	<u>4% Gel</u>
<u>1/4#</u>	<u>Flo-Seal</u>		
COMMON	<u>135</u>	@	<u>12.30</u>
POZMIX	<u>90</u>	@	<u>6.85</u>
GEL	<u>9</u>	@	<u>18.40</u>
CHLORIDE		@	
ASC		@	
<u>Flo-Seal 51#</u>		@	<u>2.20</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>236</u>	@	<u>2.10</u>
MILEAGE	<u>236 X 21 X .09 =</u>		<u>446.04</u>
			TOTAL <u>3,496.44</u>

REMARKS:

1640' - 50 5x  
760' - 80 5x  
240' - 50 5x  
60' - 20 5x Cement did Circulate.  
Rat hole - 15 5x  
Moosehole - 10 5x  
225 5x 60/40 4% Gel 1/4# Flo

SERVICE

DEPTH OF JOB	<u>1640'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1,047.00</u>

CHARGE TO: Norstar Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., LLC.  
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PRINTED NAME GALEN GASCHLER

SIGNATURE Galen Gaschler

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS