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ORIGINAL

6/23/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: KCC, MW, 7/7/08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Jarod Powell
Phone: (620) 629-4200
Contractor: Name: Best Well Service, Inc.
License: 32564 N/A
Wellsite Geologist: N/A

Designate Type of Completion:
New Well Re-Entry X Workover
X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Hawkins Oil & Gas, Inc. JUN 23 2008
Well Name: Alexander 1-34

Original Comp. Date: 01/16/87 Original Total Depth: 5675
Deepening X Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
03/20/2008 12/20/86 04/18/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-20423-0000 8001
County: Haskell
C - SE - SW - SW Sec 34 Twp. 27 S. R. 34W
330 feet from SW (circle one) Line of Section
4290 feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: North Eubank Morrow Unit Well #: 601
Field Name: North Eubank
Producing Formation: Morrow
Elevation: Ground: 3086 Kelly Bushing: 3090
Total Depth: 5675 Plug Back Total Depth: 5638
Amount of Surface Pipe Set and Cemented at 1700 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WUNJS1809
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp, S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Capital Assets Date 06/23/2008
Subscribed and sworn to before me this 23 day of June 20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION
JUN 26 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: North Eubank Morror Unit Well #: 601

Sec. 34 Twp. 27 S. R. 34W East West County: Haskell

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1700	C	500	Midcon-2 + SBM
					C	200	Premium Plus
Production	7 7/8	5 1/2	15.5	5675	H	270	Selfstress
						100	Lite
						50	POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5202-5206	Premium	100	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	5202-5206 (new) - Squeezed	Acid: 800 gals 15% FE Acid	
2	5242-5250, 5272-5282, 5285-5287 (old)		

TUBING RECORD	Size 2 3/8	Set At 5341	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4/23/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLS 10	Gas Mcf 0	Water Bbls 202	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	

Kee
Mc
6/27/08

TREATMENT REPORT

Customer <i>Ony USA</i>	Lease No.	Date <i>4-11-8</i>
Lease <i>NORTH EUBANK</i>	Well # <i>601</i>	
Field Order # <i>20544</i>	Station <i>Liberal</i>	Casing <i>5/2</i>
		Depth <i>5204</i>
Type Job <i>Squeeze</i>	Formation <i>CS PUU</i>	Legal Description <i>34-27-34</i>
		County <i>Nowell</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5/2</i>	Tubing Size <i>2 1/8</i>	Shots/Ft		-Acid <i>100% Membrane</i>	RATE <i>Neat H</i>	PRESS <i>1.04</i>	ISIP <i>Gal-5.0-5K</i>
Depth <i>5206</i>	Depth <i>5209</i>	From <i>5204</i>	To <i>5206</i>	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Web Willamson</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Samuel Clark</i>
Service Units <i>19891</i>	<i>19878</i>	<i>19919</i>
<i>12799</i>	<i>19908</i>	
Driver Names <i>Chao</i>	<i>Santiago C.</i>	<i>Donald M</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
740			CONFIDENTIAL		Arrive on location
745			JUN 23 2008		Safety Meeting - Rig Up
930		3500	KGC		Pressure Test
940	500	500			Load Back side - Shut in
945		1500	4	1.0	Load Tubing - Injection Rate
950		1200	20	1.5	Pump out @ 16.4 #/s
1010					Wash Up
1015		3000	95	1.5	Displace - Pressured Up To 3000psi
1030		800	40	2.0	Reverse Out
1125					Pulled 5 stands - Pressure up 1500psi
1130		1500			Shut in Well
1145					Job Complete

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008