

ORIGINAL

JUL 05 2007

6/27/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY CO.

Operator Contact Person: MINDY BLACK **KCC**

Phone ( 405 ) 246-3130 **JUN 27 2007**

Contractor: Name: ABERCROMBIE RTD. INC. **CONFIDENTIAL**

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

4/12/07 4/26/07 5/4/07

Spud Date or  Date Reached TD  Completion Date or  Recompletion Date

API NO. 15- 189-22574-0000

County STEVENS

NW - SE - SW - NW Sec. 7 Twp. 34 S. R. 37  E  W

2101 Feet from S(circle one) Line of Section.

685 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name HOFFMAN ESTATE Well # 7 #1

Field Name \_\_\_\_\_

Producing Formation ST. LOUIS

Elevation: Ground 3174' Kelley Bushing 3186'

Total Depth 6700' Plug Back Total Depth 6626'

Amount of Surface Pipe Set and Cemented at 1707' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 3258' Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANS 518-07  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 6/28/07

Subscribed and sworn to before me this 28 day of JULY 2007.

Notary Public KAYE DAWN ROCKEL Notary Public State of Oklahoma

Date Commission Expires 10/21/08

Date Commission Expires \_\_\_\_\_

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name HOFFMAN ESTATE

Well # 7 #1

Sec. 7 Twp. 34 S.R. 37  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

ANNULAR HOLE VOLUME, MUDLOG, MICRO, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, SONIC

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1708'	MIDCON& PP	480	SEE CMT TIX
PRODUCTION	7 7/8"	4 1/2"	10.5#	6698'	50/50 POZ	250	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6541' - 6549'	N/A	

TUBING RECORD	Size 2 3/8"	Set At 6530'	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 5/4/7		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio ---
				Gravity ----

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2567331	Quote #:	Sales Order #: 5066345
Customer: EOG RESOURCES INC		Customer Rep: NUTTER, HERB	
Well Name: Hoffman Estates	Well #: 7#1	API/UWI #:	KCC
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 2	JUN 27 2007	
Job Purpose: Cement Multiple Stages			CONFIDENTIAL
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GRAVES, JEREMY L	22.5	399155	GREEN, SCOTT Anthony	3.0	301261	LOPEZ, JUAN	22.5	136795
SMITH, BOBBY Wayne	22.5	106036						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					25 - Apr - 2007	06:00	CST
					25 - Apr - 2007	09:00	CST
	6700. ft		6700. ft		26 - Apr - 2007	04:51	CST
			4. ft		26 - Apr - 2007	05:25	CST
					26 - Apr - 2007	07:30	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		
Production Casing	New		4.5	4.052	10.5		J-55		6700.		
Production Hole				7.875				1700.	6700.		
Multiple Stage Cementer	Used							3395.	3400.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	26	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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**HALLIBURTON**

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JUN 27 2007  
CONFIDENTIAL

**Cementing Job Summary**

Miscellaneous Materials											
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc %
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	1ST STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)			120.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Stage/Plug #: 2											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	2ND STAGE CEMENT	POZ PREMIUM PLUS 50/50 - SBM (14239)			130.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
2	PLUG RAT AND MOUSE HOLES	POZ PREMIUM PLUS 50/50 - SBM (14239)			25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)									
	10 %	SALT, BULK (100003695)									
	6 lbm	GILSONITE, BULK (100003700)									
	0.6 %	HALAD(R)-344, 50 LB (100003670)									
	0.5 %	D-AIR 3000 (101007446)									
	6.638 Gal	FRESH WATER									
	0.1 %	WG-17, 50 LB SK (100003623)									
Calculated Values			Pressures			Volumes					
Displacement			Shut In: Instant			Lost Returns		Cement Slurry		Pad	
Top Of Cement			5 Min			Cement Returns		Actual Displacement		Treatment	
Frac Gradient			15 Min			Spacers		Load and Breakdown		Total Job	
Rates											
Circulating			Mixing			Displacement				Avg. Job	
Cement Left In Pipe	Amount	45.06 ft	Reason		Shoe Joint						
Frac Ring # 1 @	ID		Frac ring # 2 @	ID		Frac Ring # 3 @	ID		Frac Ring # 4 @	ID	
The Information Stated Herein Is Correct					Customer Representative Signature <i>Herb Autter</i>						

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# HALLIBURTON

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JUN 27 2007  
CONFIDENTIAL

## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2567331		Quote #:		Sales Order #: 5066345	
Customer: EOG RESOURCES INC				Customer Rep: NUTTER, HERB			
Well Name: Hoffman Estates			Well #: 7#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2				
Job Purpose: Cement Multiple Stages						Ticket Amount:	
Well Type: Development Well				Job Type: Cement Multiple Stages			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: SMITH, BOBBY			MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/25/2007 06:00							
Safety Meeting	04/25/2007 07:00							
Arrive at Location from Service Center	04/25/2007 09:00							
Assessment Of Location Safety Meeting	04/25/2007 09:00							rig pulling drill pipe
Safety Meeting - Pre Rig-Up	04/25/2007 09:05							
Rig-Up Equipment	04/25/2007 09:10							
Other	04/25/2007 12:30							Drill pipe out of the hole. Casing crew rigging up.
Other	04/25/2007 13:00							Casing started in the hole. Weatherford started his float equipment.
Wait on Customer or Customer Sub-Contractor Equip	04/25/2007 13:15							Casing crew. One of there guys got his hand caught in the tag line on the floor. He was taken to the hospital.
Wait on Customer or Customer Sub-Contractor Equipment	04/25/2007 14:00							Casing crew back on location and casing restarted going in the hole.
Other	04/25/2007 22:00							Scott green on location
Safety Meeting - Pre Job	04/25/2007 22:15							
Start Job	04/25/2007 22:33							stage one
Test Lines	04/25/2007 22:35						3500. 0	kick outs 3000

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

Ship To #: 2567331

Quote # :

Sales Order #: 5066345

SUMMIT Version: 7.10.386

Thursday, April 26, 2007 06:40:00

# HALLIBURTON

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JUN 27 2007  
CONFIDENTIAL

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	04/25/2007 22:45		6	35		500.0	200.0	120 sk @ 13.5 #
Clean Lines	04/25/2007 23:00							
Drop Top Plug	04/25/2007 23:05							
Pump Displacement	04/25/2007 23:10		6	0			75.0	water
Pump Displacement	04/25/2007 23:20		6	46			450.0	mud
Bump Plug	04/25/2007 23:30		2	106		500.0	1200.0	
Pressure Up	04/25/2007 23:30						1200.0	
Record Pressure	04/25/2007 23:30							
Release Casing Pressure	04/25/2007 23:32							float held
Other	04/25/2007 23:35							DROP THE BOMB
Open MSC	04/26/2007 00:05						800.0	no problems
Other	04/26/2007 00:15							rig circulating through the dvtool
Other	04/26/2007 04:30							Rig up rig floor. kick out the rig
Pump Cement	04/26/2007 04:43		3	3.5				rat hole 12.5 sk
Pump Cement	04/26/2007 04:48		3	3.5				mouse hole 12.5 sk
Start Job	04/26/2007 04:51							stage 2
Test Lines	04/26/2007 04:53						4000.0	kick outs 3000
Pump Tail Cement	04/26/2007 04:56		5	36			125.0	130 sk @ 13.5
Drop Plug	04/26/2007 05:06							
Pump Displacement	04/26/2007 05:07		6	0			75.0	water
Bump Plug	04/26/2007 05:21		2	52		500.0	2200.0	
Pressure Up	04/26/2007 05:22						2200.0	close msc
Release Casing Pressure	04/26/2007 05:24							float held

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WICHITA, KS

Sold To #: 302122

Ship To #: 2567331

Quote #:

Sales Order #:

5066345

SUMMIT Version: 7.10.386

Thursday, April 26, 2007 06:40:00

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JUN 27 2007  
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**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	04/26/2007 05:25							
Safety Meeting - Pre Rig-Down	04/26/2007 05:30							
Rig-Down Equipment	04/26/2007 05:35							
Depart Location for Service Center or Other Site	04/26/2007 07:30							Thank you for calling Halliburton. Bob Smith and crew.

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WICHITA, KS

Sold To #: 302122

Ship To #: 2567331

Quote #:

Sales Order #: 5066345

SUMMIT Version: 7.10.386

Thursday, April 26, 2007 06:40:00



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**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2567331		Quote #:		Sales Order #: 5042861	
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry			
Well Name: Hoffman Estates			Well #: 7#1		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2 2				
Job Purpose: Cement Surface Casing							
Well Type: Development Well				Job Type: Cement Surface Casing			
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: OLIPHANT, CHESTER			MBU ID Emp #: 243055	

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	10.0	299920	BERUMEN, EDUARDO	10.0	267804	CAIN, TEDDY	10.0	402630
OLIPHANT, CHESTER C	10.0	243055						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10589601	50 mile	422831	50 mile	53778	50 mile
54029	50 mile	77031	50 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

**Job**

**Job Times**

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	13 - Apr - 2007	10:00	CST
Form Type	BHST		Job Started	13 - Apr - 2007	16:00	CST
Job depth MD	1700. ft	Job Depth TVD	Job Started	14 - Apr - 2007	00:05	CST
Water Depth		Wk Ht Above Floor	Job Completed	14 - Apr - 2007	01:00	CST
Perforation Depth (MD)	From	To	Departed Loc	14 - Apr - 2007	02:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1679.		
Surface Casing	Used		8.625	8.097	24.				1683.		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE,GID,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		RECEIVED
AUTOFILL KIT,TROPHY SEAL	1	EA	KANSAS	CORPORATION COMMISSION
CENTRALIZER ASSY - API - 8-5/8 CSG X	12	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		JUL 05 2007
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		CONSERVATION DIVISION
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		WICHITA, KS

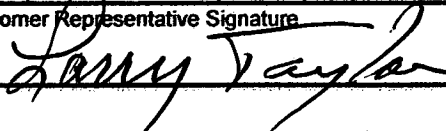
**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**HALLIBURTON**

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JUN 27 2007  
CONFIDENTIAL

**Cementing Job Summary**

Miscellaneous Materials												
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty	
Fluid Data												
Stage/Plug #: 1												
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
	0.1 %	WG-17, 50 LB SK (100003623)										
	18.138 Gal	FRESH WATER										
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32	
	6.324 Gal	FRESH WATER										
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)										
	0.25 lbm	POLY-E-FLAKE (101216940)										
3	Displacement				106.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad				
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment				
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job				
Rates												
Circulating		Mixing		Displacement		Avg. Job						
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint								
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID					
The Information Stated Herein Is Correct				Customer Representative Signature								
												

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## Cementing Job Log

*The Road to Excellence Starts with Safety*

Sold To #: 302122		Ship To #: 2567331		Quote #:		Sales Order #: 5042861	
Customer: EOG RESOURCES INC				Customer Rep: Taylor, Larry			
Well Name: Hoffman Estates			Well #: 7#1		API/UWI #:		
Field:	City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas		
Legal Description:							
Lat:				Long:			
Contractor: ABERCROMBIE			Rig/Platform Name/Num: 2 2				
Job Purpose: Cement Surface Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Cement Surface Casing				
Sales Person: BLAKEY, JOSEPH			Srvc Supervisor: CLIPHANT, CHESTER		MBU ID Emp #: 243055		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/13/2007 11:00							REQUESTED ON LOCATION @ 14:30
Safety Meeting	04/13/2007 11:05							TRAVEL TO HUGOTON AND WAIT FOR BULK TRUCKS TO TRAVEL TOGETHER
Arrive At Loc	04/13/2007 16:00							
Assessment Of Location	04/13/2007 16:15							
Safety Meeting - Pre Rig-Up	04/13/2007 16:30							
Rig-Up Equipment	04/13/2007 16:45							
Wait on Customer or Customer Sub-Contractor Equip	04/13/2007 17:00							RIG MAKING WIPER TRIP / WAIT FOR CASING CREW / RUN 8 5/8 CASING AND FLOAT EQUIPT. INTO HOLE
Wait on Customer or Customer Sub-Contractor Equipm	04/13/2007 23:30							CASING ON BOTTOM @ 1707 FT / HOOK UP SWAGE AND LINES TO DRILL MUD / CIRCULATE HOLE
Safety Meeting	04/14/2007 00:00							RECEIVED KANSAS CORPORATION COMMISSION  JUL 05 2007  CONSERVATION DIVISION WICHITA, KS SWITCH LINES TO HALLIBURTON
Start Job	04/14/2007 00:07							
Test Lines	04/14/2007 00:08						2000.0	
Pump Spacer 1	04/14/2007 00:10		5	10	0		150.0	FRESH WATER SPACER
Pump Lead Cement	04/14/2007 00:12		6	158	10		200.0	300 SK MIDCON 2 @ 11.4 PPG
Pump Tail Cement	04/14/2007 00:37		6	43	168		200.0	180 SK PREM PLUS @ 14.8 PPG

Sold To #: 302122

Ship To #: 2567331

Quote # :

Sales Order # :

5042861

SUMMIT Version: 7.10.386

Saturday, April 14, 2007 01:26:00

**HALLIBURTON**KCC  
JUN 27 2007  
CONFIDENTIAL**Cementing Job Log**

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	04/14/2007 00:45				211		125.0	FINISHED MIXING CEMENT
Drop Plug	04/14/2007 00:47							PULL SWEDGE / STUFF PLUG / REPLACE SWEDGE
Pump Displacement	04/14/2007 00:55		6	106	0		50.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	04/14/2007 01:00		6		20		100.0	
Other	04/14/2007 01:12		2		90	500.0	400.0	SWEDGE BEGAN LEAKING / SHUT DOWN / TIGHTEN SWEDGE / RESUME PUMPING
Bump Plug	04/14/2007 01:20		2		106		500.0	
Pressure Up	04/14/2007 01:21						650.0	
Release Casing Pressure	04/14/2007 01:22				106		.0	FLOAT HOLDING / CIRCULATED CEMENT TO PIT
Safety Meeting - Pre Rig-Down	04/14/2007 01:30							
Rig-Down Equipment	04/14/2007 01:35							
Rig-Down Completed	04/14/2007 01:55							THANK YOU FOR CALLING HALLIBURTON
End Job	04/14/2007 02:00							CHESTER AND CREW

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 05 2007

CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 302122

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