COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 ORIGINA Form Must Be Typed

CONFIDENTIAL WELL CONFIDENTIAL WELL CONFIDENTIAL WELL CONFIDENTIAL WELL CONFIDENTIAL WELL & LEASE

Operator: License # 32457	
Operator: License #	API No. 15 - 135-24900-0000
Address: 150 N. Main, Suite 801	County: Ness
	epproxNE - NE - NW Sec. 19 Twp. 19 S. R. 25 ☐ East ✓ West
City/State/Zip: Wichita, KS 67220	feet from S (N) (circle one) Line of Section
Purchaser: NCRA	feet from E / (circle one) Line of Section
Operator Contact Person: Don Beauchamp	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>.316</u>) <u>262-1841</u>	(circle one) NE SE NW SW
Contractor: Name: Pickrell Drilling Co., Inc. Rig #10	Lease Name: Wyrill Farms Well #: 3-19
License: 5123 CONFIDENTIA	Field Name: WCV
Wellsite Geologist: Monica Turner	Producing Formation: Mississippian
Designate Type of Completion: MAY 2 9 2009	Elevation: Ground: 2578' Kelly Bushing: 2583'
✓ New Well Re-Entry Workover KCC	Total Depth: 4558' Plug Back Total Depth: 4558'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 301'
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1858' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1858'
Operator:	feet depth to_surfacew/_ 195sx cmt.
Well Name:	SA CITIL
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 25,000 ppm Fluid volume 1200 bbs
· · · · · · · · · · · · · · · · · · ·	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5/4/2009 5/11/2009 5/18/2009	
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West
	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Lon Bouellany	KCC Office Use ONLY
	V Not only use the
Title: Vice President of Exploration Date.	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of May	If Denied, Yes Date:
20.09 DEBUMAR K. A	
My Appt. Expires	Geologist Report Received JUN 0.5 2009
Notary Public: Land Control Co	UIC Distribution
Date Commission Expires: 3-1-20/2	KCC WIGHITA