

WELL COMPLETION FORM  
WELL HISTORY DESCRIPTION OF WELL & LEASE

6/10/11

**CONFIDENTIAL**

OPERATOR: License # 5278 API NO. 15- 189-22681-00-00

Name: EOG Resources, Inc. Spot Description: \_\_\_\_\_

Address 1: 3817 NW Expressway, Suite 500 - NE - NW - NE Sec. 33 Twp. 33 S. R. 37  East  West

Address 2: Suite 500 \_\_\_\_\_ 330 Feet from  North /  South Line of Section

City Oklahoma City State OK Zip: 73112 + \_\_\_\_\_ 1650 Feet from  East /  West Line of Section

Contact Person: DAWN ROCKEL

Phone ( 405 ) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: \_\_\_\_\_

Purchaser: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv.to Enhr  Conv.to SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>4/3/09</u>	<u>4/11/09</u>	<u>4/12/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County STEVENS

Lease Name WILLOUGHBY Well # 33 #1

Field Name WILDCAT

Producing Formation N/A

Elevation: Ground 3116' Kelley Bushing 3128'

Total Depth 6675' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1612 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 6/9/09

Subscribed and sworn to before me this 10th day of June

20 09 Notary Public Heather Deheart 01010621

Date Commission Expires 6-30-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution