

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACC-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**

**MAY 18 2009**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**RECEIVED**

OPERATOR: License # 33539  
Name: Cherokee Wells, LLC  
Address 1: P.O. Box 296  
Address 2: \_\_\_\_\_  
City: Fredonia State: KS Zip: 66736 + \_\_\_\_\_  
Contact Person: Tracy Miller  
Phone: (620) 378-3650

API No. 15 - 205-27712-00-00

Spot Description: \_\_\_\_\_  
~~SE NE~~ SE SE NE Sec. 22 Twp. 27 S. R. 15  East  West  
1874 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

CONTRACTOR: License # 33072  
Name: Well Refined Drilling Co., Inc. **CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

Wellsite Geologist: \_\_\_\_\_ MAY 04 2009  
Purchaser: SEK Pipeline

County: Wilson

Designate Type of Completion: **KCC**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core. WSW. Expl., Cathodic, etc.)

Lease Name: Clinesmith Well #: A-1

Field Name: CBCGA

Producing Formation: N/A

Elevation: Ground: 864 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 1169' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 21' 4" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate li completion, cement circulated from: 1140

feet depth to: surface w/ 125 sx cmt.

If Workover/Re-entry: Old Well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Entr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Entr.?) Docket No.: \_\_\_\_\_

3/18/09 3/20/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shamus Shride

Title: Administrative Assistant Date: 5/4/09

Subscribed and sworn to before me this 4 day of May

20 09

Notary Public: Tracy Miller

Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution