

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/04/11

OPERATOR: License # 33539

Name: Cherokee Wells, LLC

Address 1: P.O. Box 296

Address 2: _____

City: Fredonia State: KS Zip: 66736 + _____

Contact Person: Tracy Miller

Phone: (620) 378-3650

CONTRACTOR: License # 33072

Name: Well Refined Drilling Co., Inc.

Wellsite Geologist: _____

Purchaser: SEK Pipeline + Transmission Co.

Designate Type of Completion:

- New Well
- Oil
- Gas
- GM: (Coal Bed Methane)
- Dry
- Re-Entry
- SWD
- ENHR
- Temp. Abd.
- Other

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MAY 04 2009
KCC
(Core. WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enh.?) _____ Docket No.: _____

3/25/09 4/8/09

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No. 15 - 205-27727-00-00

Spot Description: _____

W/2 NE SE SW Sec. 22 Twp. 28 S. R. 14 East West

990 Feet from North / South Line of Section

2300 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Wilson

Lease Name: Nelson Well #: A-1

Field Name: CBCGA

Producing Formation: N/A

Elevation: Ground: 903 est. Kelly Bushing: _____

Total Depth: 1255' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 42' 7" Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1243.73

feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Shude

Title: Administrative Assistant Date: 5/4/09

Subscribed and sworn to before me this 4 day of May

09

Notary Public: Tracy Miller

Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

MAY 18 2009

RECEIVED