

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED ORIGINAL

Operator: License # 5086 Name: PINTAIL PETROLEUM, LTD Address: 225 N. MARKET, STE.300 City/State/Zip: WICHITA, KS 67202 Purchaser:

Operator Contact Person: FLIP PHILLIPS Phone: (316) 263-2243 Contractor: Name: MALLARD JV License: 4958 Wellsite Geologist: FLIP PHILLIPS

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MAY 18 2009

KCC

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [X] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date: 3/21/2009 Date Reached TD: 3/27/2009 Completion Date of Recompletion Date: P+A 3/27/09

API No. 15 - 135-24883 - 0000 County: NESS SE SE NE SW Sec. 21 Twp. 20 S. R. 23 [ ] East [X] West 1340 feet from S/N (circle one) Line of Section 2450 feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: PETERSILIE 'VN' Well #: 3-21 Field Name: PAWNEE VALLEY EXT. Producing Formation: NONE Elevation: Ground: 2242 Kelly Bushing: 2247 Total Depth: 4373 Plug Back Total Depth: NA Amount of Surface Pipe Set and Cemented at 207 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan

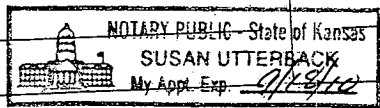
(Data must be collected from the Reserve Pit) Chloride content 5000 ppm Fluid volume 480 bbls Dewatering method used: EVAPORATE AND BACKFILL Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.

Signature: Beth G. Isen Title: GEOLOGIST Date: 5/18/2009 Subscribed and sworn to before me this 18th day of May 2009

Notary Public: Susan Utterback Date Commission Expires: 9/18/2010



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [ ] Date: Wireline Log Received [X] Geologist Report Received [X] UIC Distribution