

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 6/29/09

Operator: License # 8628
 Name: CREDO PETROLEUM CORPORATION
 Address: 1801 Broadway, Suite 900
 City/State/Zip: Denver, CO 80202
 Purchaser: N/A
 Operator Contact Person: Jack Renfro
 Phone: (303) 297-2200
 Contractor: Name: American Eagle Drilling LLC
 License: 33493
 Wellsite Geologist: Jim Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW Other (Core, WSW, Expl., Cathodic, etc)
 Dry
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 1-19-09 1-28-09 2-25-09
 Spud Date or Date Reached TD Completion Date or Recompletion Date

RECEIVED

MAY 18 2009

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MAY 14 2009

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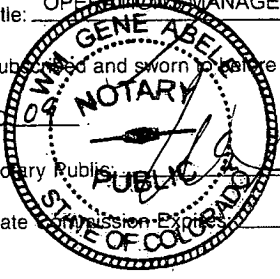
API No. 15 - 009-25303 - 0000
 County: Barton
 C SW NW NE SE S. R. 11 East West
990 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW _____
 Lease Name: HUSLIG CPC Well #: 2-9
 Field Name: AHRENS NORTH
 Producing Formation: LKC
 Elevation: Ground: 1803 Kelly Bushing: 5
 Total Depth: 3378 Plug Back Total Depth: 3365
 Amount of Surface Pipe Set and Cemented at 250 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 747 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 11,500 ppm Fluid volume 300 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: OPERATIONS MANAGER Date: 05/13/2009
 Submitted and sworn to before me this 13th day of May
 2009
 Notary Public: _____
 Date of Commission Expires: 5-25-2011



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Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution