

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: P. O. Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing **CONFIDENTIAL**
Purchaser: NCRA JUN 08 2009
Designate Type of Completion:
 New Well _____ Re-Entry _____ **KCC** Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 163-23,801-0000
Spot Description: 175'S & 160'W of
_____ NW _____ SE _____ NE Sec. 31 Twp. 8 S. R. 20 East West
1825 Feet from North / South Line of Section
1150 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: V.L. Trust Well #: 1-31
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2098' Kelly Bushing: 2106'
Total Depth: 3770' Plug Back Total Depth: 3740'
Amount of Surface Pipe Set and Cemented at: 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1642' Feet
If Alternate II completion, cement circulated from: 1642'
feet depth to: SURFACE w/ 175 _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
3-31-09 4-6-09 5-27-09
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 16,000 ppm Fluid volume: 440 bbls
Dewatering method used: HAULED OFF SITE
Location of fluid disposal if hauled offsite:
Operator Name: AMERICAN WARRIOR, INC.
Lease Name: DEYOUNG 3 SWD License No.: 4058
Quarter SW Sec. 35 Twp. 9 S. R. 21 East West
County: GRAHAM Docket No.: D-28,725

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: COMPLIANCE COORDINATOR Date: 6-4-09
Subscribed and sworn to before me this 4th day of June
20 09
Notary Public: _____
Date Commission Expires: 8-7-2010

NOTARY PUBLIC State of Kansas
MARY L. WATTS
My Appt. Exp. 8-7-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 10 2009

KCC WICHITA