## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2008

Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API No. 15 - 011-23505-00-00
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: _7060-B S. Tucson Way	SW _SW _NE Sec. 36 Twp. 24 S. R. 23 V East West
Address 2:	2475 Feet from North / South Line of Section
City: Centennia State: CO Zip: 80112 +	2475 Feet from  East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720 ) 889-0510	✓ NE □NW □ SE □SW
CONTRACTOR: License # 5786	a Bourbon
Name: McGown Drilling CONFIDENTIAL	Lease Name: Graham Well #: 7-36C-INJ
Wellsite-Geologist: Greg Bratton JUN 1 0 2009	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 887' Kelly Bushing:
New WellRe-EntryWorkover	Total Depth: 572' Plug Back Total Depth: 548'
Oil SWD SIOW	
Gas SND SIGW	Amount of Surface Pipe Set and Cemented at: 22' Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
2/11/2009 2/13/2009 waiting on completion	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: fint Tippel	Ala AI Stat by
Title: Lowelman Date: 6-10-2009	KCC Office Use ONLY PS
inth T	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>ID</u> day of <u>June</u>	If Denied, Yes Date:
20 09 (balls Petters	Wireline Log Received
Notary Public:	Geologist Report Received RECEIVED
RAHLA PETERSUN	JUN 1 1 2009
Date Commission Expires: NOTARY PUBLIC	JON 1 Educ
MALE OF COLONADO I	KCC WICHITA
P. C. Champanana Luminas Billicator VI (4.1)	

My Commission Expires November 9, 2011