CONFIDENTIAL



KANSAS CORPORTION COMMISSION
OIL & GAS CONSTRUCTION DIVISION
WELL COMPETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

October 2008 Form Must Be Typed

ORIGINAL

OPERATOR: License #_ 4058	API No. 15 - 065-23,523 - 0000 9/29/11
Name: American Warrior, Inc.	Spot Description: 120'S & 40' W OF
Address 1: P. O. Box 399	N2_NE_NE_Sec. 5 Twp. 8 S. R. 21 East West
Address 2:	450 Feet from North / South Line of Section
City: Garden City State: KS Zip: 67846 +	
Contact Person: Joe Smith	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963	✓ NE □NW □SE □SW
CONTRACTOR: License # 31548	County: GRAHAM
Name: Discovery Drilling Co., Inc.	Lease Name: KIRKPATRICK Well #: 3-5
Wellsite Geologist: Jason Alm	Field Name: KENYON
Purchaser: NCRA	Producing Formation: LKC
Designate Type of Completion:	Elevation: Ground: 2102' Kelly Bushing: 2110'
New Well Re-Entry Workover	Total Depth: 3700' Plug Back Total Depth: 3671'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 210' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: 1637'
Dry Other(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1637'
If Workover/Re-entry: Old Well Info as follows:	feet depth to: SURFACE w/ 100 sx cmt.
Operator:	D.W. Flitte
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 10,000 ppm Fluid volume: 240 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: EVAPORATION
Plug Back:Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
<u>1-3-09</u> <u>1-7-09</u> 4-14-09	Quarter Sec TwpS. R
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletion.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells.
All requirements of the statutes rules and regulations promulgated to regulate are complete and correct to the best of my knowledge. Signature	the oil and gas industry have been fully complied with and the statements herein
TOMPLIANCE COOPDINATOR C 42 00	KCC Office Use ONLY
and O	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of 12th	, If Denied, Yes Date:
20 00	Wireline Log Received
Notary Publicy Run Kull A. ERICA	KUHLMEIER Geologist Report Received NISAS CORPORATION COMMISSION
Notary Pu	blic-State of Kansas UIC Distribution ILIN 1 5 2009
Date Commission Expires: Wy Appl Expires	JUN 15 2019