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RECEIVED KANSAS CORPORATION COMMISSION

JAN 05 2009

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Form ACO-1 September 1999

Form Must Be Typed

1/02/10

Operator: License # 5447 Name: OXY USA Inc. Address: P.O. Box 2528 City/State/Zip: Liberal, KS 67905 Purchaser: REGENCY Operator Contact Person: Jarod Powell Phone: (620) 629-4200 Contractor: Name: Best Well Service License: N/A 32564 Wellsite Geologist: N/A Designate Type of Completion: New Well Re-Entry X Workover Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, Inc. Well Name: Jones "F" #2 Original Comp. Date: 06/27/1978 Original Total Depth: 3028 Deepening X Re-perf. Conv. To Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 09/22/2008 02/07/1978 10/03/2008 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 067-20528-0001 County: Grant C S/2 Sec 1 Twp. 27 S. R. 35W 1320 feet from S/N (circle one) Line of Section 2640 feet from E/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Jones "F" Well #: 2 Field Name: Hugoton/Panoma/Commingled Producing Formation: Chase/Council Grove Elevation: Ground: 3006 Kelly Bushing: 3014 Total Depth: 3045 Plug Back Total Depth: 3028 Amount of Surface Pipe Set and Cemented at 801 feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve) Chloride content ppm Fluid Volume 2009 bbls Dewatering method used Location of fluid disposal if hauled offsite KCC Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Capital Assets Date January 2, 2009 Subscribed and sworn to before me this 2 day of Jan 20 09 Notary Public: Anita Peterson Date Commission Expires: Oct 1, 2009

KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Date Wireline Log Received Geologist Report Received UIC Distribution [Signature]

ANITA PETERSON Notary Public - State of Kansas My Appt. Expires October 1, 2009