

**CONFIDENTIAL**

ORIGINAL 4/14/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*NO ANNOUNCED*

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address 1: PO BOX 48788  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + \_\_\_\_\_  
Contact Person: Ted McHenry  
Phone: ( 316 ) 267-4214  
CONTRACTOR: License # 30606  
Name: MurfinDrilling Company  
Wellsite Geologist: Max Lovely  
Purchaser: NCRA

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOV  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry \_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
*\*12/17/08 \*11/2/2009 \*1/22/2009*  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 203-20144-0000  
Spot Description: Aprox 35' E of  
\_\_\_\_ SW \_\_\_\_ SE Sec. 17 Twp. 20 S. R. 35  East  West  
330 Feet from  North /  South Line of Section  
2275 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Wichita  
Lease Name: Eder Well #: 1  
Field Name: WC  
Producing Formation: Marm  
Elevation: Ground: 3144 Kelly Bushing: 3155  
Total Depth: 5050 Plug Back Total Depth: 4723  
Amount of Surface Pipe Set and Cemented at: 267 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2237 Feet  
If Alternate II completion, cement circulated from: 2237  
feet depth to: Surface w/ 600 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: 4300 ppm Fluid volume: 850 bbls  
Dewatering method used: free fluid hauled off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Cheyenne Oil Service  
Lease Name: Penka SWD License No.: 7146  
Quarter \_\_\_\_ Sec. 33 Twp. 17 S. R. 30  East  West  
County: Lane Docket No.: D 19779

RECEIVED  
APR 17 2009  
KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Ted McHenry  
Title: Geologist Date: 4-14-09  
Subscribed and sworn to before me this 14 day of April  
20 09  
Notary Public: Tammy J Zimmerman  
Date Commission Expires: 5/19/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution

**TAMMY J. ZIMMERMAN**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 5-19-2010