

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/14/07

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marc Downing

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4-18-07	4-23-07	5-17-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 016-009-25,042 - 00-00  
County: Barton  
SE SE NE Sec. 10 Twp. 20 S. R. 13  East  West  
2637 FNL feet from S / N (circle one) Line of Section  
534FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ANSCHUTZ Well #: 1-10  
Field Name: WILDCAT  
Producing Formation: ARBUCKLE  
Elevation: Ground: 1850' Kelly Bushing: 1858'  
Total Depth: 3560' Plug Back Total Depth: 3526'  
Amount of Surface Pipe Set and Cemented at 316 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan NH 11-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Off  
Location of fluid disposal if hauled offsite:  
Operator Name: AMERICAN WARRIOR, INC.  
Lease Name: Welsh 3 SWD License No.: 4058  
Quarter NW Sec. 30 Twp. 20s S. R. 12  East  West  
County: Barton Docket No.: D-28,646

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Compliance Coordinator Date: 6-9-07

Subscribed and sworn to before me this 9th day of June, 2007.

Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-22-09

ERICA KUHLMEIER  
Notary Public - State of Kansas  
My Appt. Expires 09-22-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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JUN 14 2007

CONSERVATION DIVISION  
WICHITA, KS

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Operator Name: American Warrior, Inc. Lease Name: ANSCHUTZ Well #: 1-10  
 Sec. 10 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Sonic Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Top Anhydrite	689	+1169
Base	711	+1197
Topeka	2836	-978
Heebner	3080	-1222
Toronto	3100	-1242
LKC	3209	-1351
BKC	3428	-1570
Arbuckle	3484	-1626

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	316'	Common	300	2% Gel & 3% CC
Production Pipe	7-7/8"	5-1/2"	14#	3559'	EA-2	165	Flocele, CFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3277' to 3282'	1000 Gals 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3435'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
SI	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION WICHITA, KS



CHARGE TO: *American Warrior Inc*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 11872  
 PAGE 1 OF 2

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SERVICE LOCATIONS 1. <i>Hays, KS</i> 2. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>#1-10</i>	LEASE <i>Anschutz</i>	COUNTY/PARISH <i>Barton</i>	STATE <i>KS</i>	CITY	DATE <i>6-24-2007</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke #4</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement hanging</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			MILEAGE <i>#103</i>	<i>70</i>	<i>mi</i>	<i>4</i>	<i>00</i>	<i>280</i> <i>00</i>
<i>578</i>		<i>1</i>			Pump Charge ( <i>longstring</i> )	<i>1</i>	<i>rod</i>	<i>3569</i>	<i>00</i>	<i>1250</i> <i>00</i>
<i>221</i>		<i>1</i>			<i>KCL</i>	<i>2</i>	<i>gal</i>	<i>26</i>	<i>00</i>	<i>52</i> <i>00</i>
<i>281</i>		<i>1</i>			<i>Mudflash</i>	<i>510</i>	<i>gal</i>	<i>75</i>	<i>00</i>	<i>375</i> <i>00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>7</i>	<i>ea</i>	<i>5 1/2</i>	<i>00</i>	<i>560</i> <i>00</i>
<i>403</i>		<i>1</i>			<i>Basket</i>	<i>1</i>	<i>ea</i>	<i>280</i>	<i>00</i>	<i>280</i> <i>00</i>
<i>406</i>		<i>1</i>			<i>L.D. Plug &amp; Baffle</i>	<i>1</i>	<i>ea</i>	<i>235</i>	<i>00</i>	<i>235</i> <i>00</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe w/fill</i>	<i>1</i>	<i>ea</i>	<i>310</i>	<i>00</i>	<i>310</i> <i>00</i>

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 WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
*By Nick Korbe*

X *Kevin Wiles*  
 DATE SIGNED *4-24-07* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3342</i> <i>00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page 2	<i>3455</i> <i>73</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	<i>6797</i> <i>73</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Barton TAX	<i>293</i> <i>54</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>6.55%</i>	
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	<i>7091</i> <i>27</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Nick Korbe* APPROVAL: \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 4-23-07 PAGE NO. 1

CUSTOMER American Warrior Inc WELL NO. # 1-10 LEASE Anschutz JOB TYPE Cement Logging TICKET NO. 11872

CHART NO.	TIME	RATE (SK/HR)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2145							on loc w/ FE
	2252							Trks on Loc
								5 1/2" x 14" x 3569' x 21'
								RTD 3560'
								Centi. 2, 4, 7, 9. 14/15
								Basket #3
	2215							Start FE
	0000							Break Circ
	0110	2	3/2					Plug R Hunt 25 sks EA-7
	0115	4	0			150		Start Pre-flushes 20 bbl KCl flush
	0124	5	32/0			300		Start Cement 0.40 sks EA-2
	0132		36					End Cement
								Wash P&L
								Drop Plug
	0136	5	0			150		Start Displacement
	0150	4	63			200		Catch Cement
	0156		86.5			200		Land Plug
						1100		Release pressure
								Float Held

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Thank you  
Nick, Josh & Shane