

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

6/5/09
RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 06 2007

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY CO.

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion Recompletion*

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: EOG RESOURCES, INC.

Well Name: VERNA 11 #2

Original Comp. Date 1/25/07 Original Total Depth 6750'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

12/28/06 1/11/07 4/10/07

Spud Date or 12/28/06 Date Reached TD 1/11/07 Completion Date or 4/10/07 Recompletion Date

API NO. 15- 189-22569-0001 CONSERVATION DIVISION

County STEVENS WICHITA, KS

S/2 - SE - NE - SW Sec. 11 Twp. 34 S. R. 38 E W

1500 Feet from S (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name VERNA Well # 11 #2

Field Name _____

Producing Formation ST. LOUIS

Elevation: Ground 3188' Kelley Bushing 3200'

Total Depth 6750' Plug Back Total Depth 6654'

Amount of Surface Pipe Set and Cemented at 1687' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3435' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NO NH 12-9-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title OPERATIONS ASSISTANT Date 6/5/07

Subscribed and sworn to before me this 5th day of June

2007 Notary Public Kaye Dawn Rockett

Notary Public Kaye Dawn Rockett State of Oklahoma

Date Commission Expires Commission # 04009575 Expires 10/21/08

KCC Office Use ONLY

4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name VERNA

Well # 11 #2

Sec. 11 Twp. 34 S.R. 38 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

COMPENSATED RESISITIVITY, MICROLOG, MUDLOG,
DENSITY NEUTRON, DENSITY NEUTRON W/MICRO,
WAVESONIC

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1687'	MIDCON-2 PP	330	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8"	5 1/2"	15.5#	6749'	50/50POZ PP	340	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3428'	PREM G	50	10%CAL-SEAL, 4% BENTONITE BULK, 1% CC, 7.861
				FRESH WATER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5828' - 5849'	N/A	N/A
4	6541' - 6571'	1500 GAL HCL	6541-6571
		50 SKS THIX & 50 SKS CLASS H	5765-5852

TUBING RECORD Size 2 3/8" Set At 6531' KB Packer At 6521' KB Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. RECOMPLETION 1ST SALES - 4/10/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	258	1060	0	4109	OIL - 48

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

KCC

JUN 05 2007

HALLIBURTON

CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2546446	Quote #:	Sales Order #: 5015382
Customer: EOG RESOURCES INC		Customer Rep: Rusk, Glen	
Well Name: Verna	Well #: 11#2	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: WORKOVER		Rig/Platform Name/Num: RIG 0	
Job Purpose: Squeeze Hole in Casing			
Well Type: Development Well		Job Type: Squeeze Hole in Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	10.5	371263	CHAVEZ, ERIK Adrain	5.0	324693	COCHRAN, MICKEY R	10.5	217398
LOPEZ, JUAN Rosales	5.5	198514						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219241	50 mile	422831	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					30 - Mar - 2007	03:00	CST
Form Type			BHST	On Location	30 - Mar - 2007	07:30	CST
Job depth MD	5828. ft		Job Depth TVD	5828. ft	Job Started	30 - Mar - 2007	09:00
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	02 - Apr - 2007	10:30
Perforation Depth (MD)	From		To		Departed Loc	02 - Apr - 2007	12:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		5.5	4.95	15.5		J-55		5848.		
Workstring	Used		2.375	1.995	4.6				5800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		

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KANSAS CORPORATION COMMISSION

Summit Version: 7.10.386

Tuesday, June 05, 2007 15:27:00

JUN 06 2007

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	THIX	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50	sacks	14.4	1.61	7.86		7.86	
	10 %	CAL-SEAL 60, BULK (100064022)								
	4 %	BENTONITE, BULK (100003682)								
	1 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	7.861 Gal	FRESH WATER								
2	PREM G	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	50	sacks	15.8	1.15	5.07		5.07	
3	Prem G (extra if needed)	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)		sacks	15.8	1.15	5.07		5.07	
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement			Avg. Job			
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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WICHITA, KS

HALLIBURTON

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122		Ship To #: 2546446		Quote #:		Sales Order #: 5015382	
Customer: EOG RESOURCES INC				Customer Rep: Rusk, Glen			
Well Name: Verna			Well #: 11#2		API/UWI #:		
Field:		City (SAP): UNKNOWN		County/Parish: Stevens		State: Kansas	
Legal Description:							
Lat:				Long:			
Contractor: WORKOVER			Rig/Platform Name/Num: RIG 0				
Job Purpose: Squeeze Hole in Casing					Ticket Amount:		
Well Type: Development Well			Job Type: Squeeze Hole in Casing				
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: COCHRAN, MICKEY		MBU ID Emp #: 217398		

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/30/2007 04:00							RECEIVED
Arrive At Loc	03/30/2007 07:30							KANSAS CORPORATION COMMISSION
Start Job	03/30/2007 09:19							JUN 06 2007
Test Lines	03/30/2007 09:20			0.5		3500.0		CONSERVATION DIVISION WICHITA, KS
Pump Spacer 1	03/30/2007 09:28		2	18			500.0	LOAD BACKSIDE / TUBING & CASING COMM. / MOVE TUBING & TRY AGAIN
Comment	03/30/2007 10:26		2	5		1000.0	1000.0	STING OUT & TEST WELL / WELL HELD FOR 20 MIN.
Comment	03/30/2007 11:00							RELEASE HALLIBURTON
Call Out	04/02/2007 03:00							
Arrive At Loc	04/02/2007 07:00							
Start Job	04/02/2007 08:57							
Test Lines	04/02/2007 08:58							
Load Backside	04/02/2007 09:00		0.9	1			1000.0	
Injection Test	04/02/2007 09:05		2	17		1400.0	500.0	FRESH H2O
Pump Lead Cement	04/02/2007 09:17		2	14		1600.0	500.0	50 SKS @ 14.4#
Pump Tail Cement	04/02/2007 09:23		2	10		700.0	500.0	50 SKS @ 15.8#
Pump Displacement	04/02/2007 09:28		2	0		500.0	500.0	FRESH H2O

Sold To #: 302122

Ship To #: 2546446

Quote #:

Sales Order #:

5015382

SUMMIT Version: 7.10.386

Tuesday, June 05, 2007 03:27:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Displ Reached Cmnt	04/02/2007 09:29		2	2		1600.0	500.0	SLOW RATE
Shutdown	04/02/2007 09:51		0	11.7		3100.0	500.0	WELL PRESSURED UP / SHUT DOWN / STING OUT
Reverse Circ Well	04/02/2007 09:52		1.5	0		1650.0	1650.0	REVERSE TUBING CLEAN
Shutdown	04/02/2007 10:14		0	35		75.0		SHUT DOWN & KNOCK LOOSE / RIG TRIPPING TUBING
Clean Lines	04/02/2007 10:18		6	30		150.0	150.0	WASH PUMP & LINES
End Job	04/02/2007 10:24							

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # : 2546446

Quote # :

Sales Order # :

5015382

SUMMIT Version: 7.10.386

Tuesday, June 05, 2007 03:27:00

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUN 06 2007

(original)

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Suite 500
City/State/Zip: Oklahoma City, Oklahoma 73112
Purchaser: ANADARKO ENERGY CO.
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

12/28/06 1/11/07 1/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22569-0000 CONSERVATION DIVISION
WICHITA, KS
County STEVENS

S/2 SE NE SW Sec. 11 Twp. 34 S. R. 38 E W
1500 Feet from SIN (circle one) Line of Section
2310 Feet from ENW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name VERNA Well # 11 #2

Field Name _____

Producing Formation MORROW

Elevation: Ground 3188' Kelley Bushing 3200'

Total Depth 6750' Plug Back Total Depth 6654'

Amount of Surface Pipe Set and Cemented at 1687' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3435' Feet

If Alternate If completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mindy Black
Title: OPERATIONS ASSISTANT Date: 3/12/07

Subscribed and sworn to before me this 12th day of March

Notary Public: [Signature]
Date Commission Expires: 11-23-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
if Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name EOG RESOURCES, INC. Lease Name VERNA Well # 11 #2

Sec. 11 Twp. 34 S.R. 38 East West County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET RECEIVED KANSAS CORPORATION COMMISSION JUN 06 2007 CONSERVATION DIVISION WICHITA, KS KCC JUN 05 2007 CONFIDENTIAL
Samplas Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:	COMPENSATED RESISTIVITY, MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, WAVESONIC	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1687'	MIDCON-2 PP	330	SEE OMT TIX
					PREM PLUS	180	SEE OMT TIX
PRODUCTION	7 7/8"	5 1/2"	15.5#	6749'	50/50POZ PP	340	SEE OMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3428'	PREM G	50	10% CAL SEAL, 4% BENTONITE BULK, 1% CC, 7.86% FRESH WATER

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5828' - 5849'	N/A	N/A

TUBING RECORD	Size 2 3/8"	Set At 5825' KB	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
1/26/07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	57	6701	13	117561 0.7220

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : Verna 11 #2		
FORMATION	TOP	DATUM
NEVA	3194	6
ADMIRE	3330	-130
TOPEKA	3718	-518
BASE OF HEEBNER	4186	-986
STARK	4825	-1625
CHEROKEE	5334	-2134
ATOKA	5700	-2500
ST LOUIS	6507	-3307

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