

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/26/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

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Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/2/07 3/4/07 3/6/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26813 -00-00

County: Neosho

\_\_\_\_\_ - ne - nw Sec. 11 Twp. 30 S. R. 19  East  West

660 feet from S  (circle one) Line of Section

1980 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: Beachner Bros Inc Well #: 11-30-19-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 1010 Kelly Bushing: n/a

Total Depth: 1020 Plug Back Total Depth: 1011.83

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1011.83

feet depth to surface w/ 120 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NH 11-19-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/26/07

Subscribed and sworn to before me this 26<sup>th</sup> day of June

20 07

Notary Public: Sera Klaman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
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JUN 27 2007

TERRA KLAUMAN  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 11-30-19-1  
 Sec. 11 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1011.83	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	914-916/858-860/853-854	300gal 15%HCLw/ 26 bbbls 2%kcl water, 478bbbls water w/ 2% KCL, Biocide, 10200# 30/70 sand	914-916/858-860 853-854
4	650-652/633-635/605-607/601-602/575-577	300gal 15%HCLw/ 29 bbbls 2%kcl water, 491bbbls water w/ 2% KCL, Biocide, 10300# 30/70 sand	650-652/633-635 605-607 601-602/575-577
4	486-490/473-477	300gal 15%HCLw/ 34 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	486-490/473-477

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	952	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/28/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	n/a	13.7mcf	4.2bbbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	11	<b>T.</b>	30	<b>R.</b>	19			
<b>API #</b>	133-26813	<b>County:</b>	Neosho			592'	4 - 1/2"	12.5		
<b>Elev:</b>	1010'	<b>Location</b>	Kansas			623'	4 - 1/2"	12.5		
						689'	5 - 1/2"	14.1		
<b>Operator:</b>	Quest Cherokee, LLC					715'	5 - 1/2"	14.1		
<b>Address:</b>	9520 N. May Ave, Suite 300					870'	5 - 1/2"	14.1		
	Oklahoma City, OK 73120					932'	5 - 1/2"	14.1		
<b>Well #</b>	11-30-19-1	<b>Lease Name</b>	Beachner Bros. Inc.			1025'	GCS			
<b>Footage Location</b>	660 ft from the		N	Line						
	1980 ft from the		W	Line						
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>									
<b>Spud Date:</b>	NA	<b>Geologist:</b>								
<b>Date Comp:</b>	3/4/2007	<b>Total Depth:</b>	1025'							
<b>Exact spot Location:</b>	NE NW									
	<b>Surface</b>	<b>Production</b>								
<b>Size Hole</b>	12-1/4"	6-3/4"								
<b>Size Casing</b>	8-5/8"	4-1/2"								
<b>Weight</b>	24#									
<b>Setting Depth</b>	21'									
<b>Type Cement</b>	portland									
<b>Sacks</b>										

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	24	lime	372	400	sand/shale	639	662
lime	24	46	shale	400	411	coal	662	663
shale	46	55	coal	411	413	shale	663	693
lime	55	76	shale	413	421	sand/shale	693	711
shale	76	117	sand	421	430	coal	711	712
coal	117	118	shale	430	444	sand/shale	712	738
shale	118	150	coal	444	446	sand	738	740
lime	150	153	shale	446	451	shale	740	775
shale	153	168	lime	451	477	coal	775	777
lime	168	170	shale	477	480	shale	777	854
shale	170	179	b.shale	480	482	coal	854	855
lime	179	193	coal	482	483	shale	855	863
shale	193	228	shale	483	486	coal	863	865
lime	228	231	lime	486	490	shale	865	916
shale	231	241	shale	490	580	coal	916	919
lime	241	271	coal	580	583	shale	919	929
shale	271	276	shale	583	584	lime	929	1025
lime	276	283	sand	584	600			
shale	283	293	shale	600	610			
coal	293	294	shale	610	615			
shale	294	368	coal	615	616			
coal	368	369	shale	616	637			
shale	369	372	coal	637	639			

929-1025' water on

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CONSERVATION DIVISION  
MICHIGAN KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1959**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

620110

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-07	Beach, Inc 11-30-19-1	11	30	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:45		902427		3.75	<i>Joe B</i>
Paul H	6:45			903197		4	<i>Paul H</i>
Russell A	7:00			903103		3.75	<i>Russell A</i>
No driver				903142	932452	3.75	
Gary C	6:45			931500		4	<i>Gary C</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1020.30 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1011.83 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.13 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 416ppm

REMARKS:

Installed cement head RAN 2 SKS gel + 10 bbl dye + 120 SK of cement to set  
due to surface flush pump - Pump pipe plug to bottom of set float shoe

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1011.83	ft 4 1/2 casing
6	centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	3.75 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903103	3.75 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Ball floor 2 1/2 #3</u>	
1126	1	OWC - Blend Cement <u>1 1/2 wiper plug</u>	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903142	3.75 hr	Transport Truck	
932452	3.75 hr	Transport Trailer	
931500	4 hr	80 Vac	

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