

6/11/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344 KCC

Name: Quest Cherokee, LLC JUN 11 2007

Address: 211 W. 14th Street CONFIDENTIAL

City/State/Zip: Chanute, KS 66720

Purchaser: Bluestem Pipeline, LLC

Operator Contact Person: Jennifer R. Ammann

Phone: (620) 431-9500

Contractor: Name: TXD

License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/12/07</u>	<u>2/17/07</u>	<u>2/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26773-66-00

County: Neosho

_____ - _____ - sw - se Sec. 2 Twp. 29 S. R. 19 East West

660 feet from (S) N (circle one) Line of Section

1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Yamell, Leland Well #: 2-2

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 983 Kelly Bushing: n/a

Total Depth: 1035 Plug Back Total Depth: 1017.98

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1017.98

feet depth to surface w/ 130 _____ sx cmt.

Drilling Fluid Management Plan AMINS 2-2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/11/07

Subscribed and sworn to before me this 11th day of June

20 07.

Notary Public: Veria Klauman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Yarnell, Leland Well #: 2-2
 Sec. 2 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1017.98	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	915-918/862-864/857-859	300gal 15% ^H CLw/ 21 bbbls 2% ^K cl water, 440bbbls water w/ 2% KCL, Biocide, 10800# 30/70 sand	915-918/862-864 857-859
4	650-652/666-668/619-622/594-596	300gal 15% ^H CLw/ 35 bbbls 2% ^K cl water, 465bbbls water w/ 2% KCL, Biocide, 10800# 30/70 sand	650-652/666-668 619-622/594-596
4	512-516/499-503	300gal 15% ^H CLw/ 33 bbbls 2% ^K cl water, 565bbbls water w/ 2% KCL, Biocide, 10700# 30/70 sand	512-516/499-503

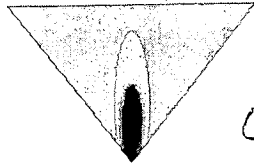
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	937	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/30/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.9mcf	26.4bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KCC

JUN 11 2007

CONFIDENTIAL

TICKET NUMBER 2029

FIELD TICKET REF # _____

FOREMAN Joe

619610

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-07	YARNELL Leland 2-2	2	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:15		903427		5.25	<i>Joe Blandford</i>
Craig G	7:00	12:15		903255		5.25	<i>Craig G</i>
Russell A	7:00	12:15		903206		5.25	<i>Russell A</i>
Paul H	6:45	12:15		931415		5.5	<i>Paul H</i>
Gary C	7:00	12:15		931500		5.25	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1035.40 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1017.98 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 1sk gal & 10 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pumpwiper plug to bottom & set float shoe.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 12 2007

CONSERVATION DIVISION
WICHITA, KS

	1017.98	ft 4 1/2 Casing
	6	Centralizers
	1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	122 SK	Portland Cement	
1124	2	50/50-POZ Blend Cement <u>Baffle 3 1/2 # 3</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchlorid</u>	
1123	700 gal	City Water	
931415	5.25 hr	Transport Truck <u>80 vac</u>	
		Transport Trailer	
931500	5.5 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 2	T. 29	R. 19		
API #	133-26773	County:	Neosho	347'	no flow	
Elev:	983'	Location	Kansas	441'	slight blow	
				504'	5 - 1/2"	14.1
Operator: Quest Cherokee, LLC				535'	5 - 1/2"	14.1
Address: 9520 N. May Ave, Suite 300				598'	5 - 1/2"	14.1
Oklahoma City, OK. 73120				630'	5 - 1/2"	14.1
Well #	2-2	Lease Name	Yarnell, Leland L.	661'	5 - 1/2"	14.1
Footage Location		660 ft from the	S Line	692'	5 - 1/2"	14.1
		1980 ft from the	E Line	724'	8 - 3/4"	40
Drilling Contractor: TXD SERVICES LP				755'	8 - 3/4"	40
Spud Date:	2/13/2007	Geologist		849'	8 - 3/4"	40
Date Comp:	2/15/2007	Total Depth:	1037'	881'	2 - 1/2"	8.87
Exact spot Location: SW SE				930'	2 - 1/2"	8.87
				944'	10 - 1/2"	19.9
Surface	Production			1037'	RECEIVED	1/2"
Size Hole	12-1/4"	6-3/4"			KANSAS CORPORATION COMMISSION	
Size Casing	8-5/8"	4-1/2"			JUN 12 2007	
Weight	24#			CONFIDENTIAL		
Setting Depth	21'			CONSERVATION DIVISION		
Type Cement	portland			WICHITA, KS		
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	shale	315	381	coal	651	653
shale	4	26	lime	381	385	shale	653	658
lime	26	33	shale	385	388	coal	658	659
shale	33	43	coal	388	389	shale	659	665
lime	43	54	shale	389	397	sand/shale	665	668
shale	54	55	lime	397	416	coal	668	670
coal	55	56	b.shale	416	418	shale	670	680
shale	56	80	coal	418	419	coal	680	681
coal	80	81	lime	419	425	sand	681	698
shale	81	84	shale	425	427	shale	698	711
lime	84	94	b.shale	427	429	coal	711	712
shale	94	109	coal	429	430	shale	712	760
lime	109	124	shale	430	478	b.shale	760	763
shale	124	182	lime	478	500	shale	763	770
lime	182	225	b.shale	500	504	sand	770	775
shale	225	227	lime	504	510	shale	775	792
coal	227	228	coal	510	512	sand	792	803
shale	228	267	sand	512	539	shale	803	845
b.shale	267	271	sand/shale	539	596	sand	845	855
shale	271	290	coal	596	598	shale	855	864
lime	290	301	shale	598	623	coal	864	865
shale	301	306	coal	623	624	shale	865	875
lime	306	315	shale	624	651	coal	875	876

Comments: 445' added water, 681-698' odor

	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
		876	891					
coal	891	891	892					
shale	892	892	920					
coal	920	920	921					
sand	921	921	931					
lime	931	931	1037					

KCC
 JUN 1 1 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 1 2 2007
 CONSERVATION DIVISION
 WICHITA, KS