

6/13/09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

\* 5' S & 55' W of

Operator: License # 5214  
 Name: Lario Oil & Gas Company  
 Address: 301 S. Market  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Plains Marketing LLP  
 Operator Contact Person: Jay G. Schweikert  
 Phone: ( 316 ) 265-5611  
 Contractor: Name: Murfin Drilling Co.  
 License: 30606  
 Wellsite Geologist: Vern Schrag  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

2-16-07	2-27-07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20648-00-00  
 County: Scott  
 \* SE NE NW NW Sec. 26 Twp. 17 S. R. 32  East  West  
500 feet from S (N) (circle one) Line of Section  
1100 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Brookover Well #: 1-26  
 Field Name: Wildcat  
 Producing Formation: Basil Penn Sand  
 Elevation: Ground: 2978' Kelly Bushing: 2989'  
 Total Depth: 4775' Plug Back Total Depth: 4750'  
 Amount of Surface Pipe Set and Cemented at 357' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2366 Feet  
 If Alternate II completion, cement circulated from 2366  
 feet depth to surface w/ 575 sx cmt.

Drilling Fluid Management Plan AM II NOT 11-19-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 10,000 ppm Fluid volume 550 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
 Title: Jay G. Schweikert, Operations Engineer Date: 6/12/09  
 Subscribed and sworn to before me this 12th day of JUNE, 2007.  
 Notary Public: Kathy L. Ford  
 My Appt. Expires 10-22-10  
 Date Commission Expires: 10-22-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 13 2007

Operator Name: Lario Oil & Gas Company Lease Name: Brookover Well #: 1-26  
 Sec. 26 Twp. 17 S. R. 32  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIL/BCS/CNL/SSD/MEL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3919</td> <td>-930</td> </tr> <tr> <td>Lansing</td> <td>3962</td> <td>-973</td> </tr> <tr> <td>Hushpuckney Sh</td> <td>4281</td> <td>-1292</td> </tr> <tr> <td>Base KC</td> <td>4336</td> <td>-1347</td> </tr> <tr> <td>Marmaton</td> <td>4370</td> <td>-1381</td> </tr> <tr> <td>Pawnee</td> <td>4462</td> <td>-1473</td> </tr> <tr> <td>Cherokee Sh</td> <td>4498</td> <td>-1509</td> </tr> <tr> <td>Mississippian</td> <td>4630</td> <td>-1641</td> </tr> </table>	Name	Top	Datum	Heebner	3919	-930	Lansing	3962	-973	Hushpuckney Sh	4281	-1292	Base KC	4336	-1347	Marmaton	4370	-1381	Pawnee	4462	-1473	Cherokee Sh	4498	-1509	Mississippian	4630	-1641
Name	Top	Datum																										
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Marmaton	4370	-1381																										
Pawnee	4462	-1473																										
Cherokee Sh	4498	-1509																										
Mississippian	4630	-1641																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	357'	60/40 Poz	225	2% gel + 3% CC
Production	7 - 7/8"	4 - 1/2"	10.5#	4773'	ASC	160	* 2% gel + 10# salt
DV tool				2366'	Lite	575	1/4# Flo-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD <span style="float: right;">* +5# gilsonite +WFR Defoamer</span>				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	4622' - 4628'	Acid 500 gal 7.5% NEFE	4622'
		Acid 1750 gal 7.5% NEFE	4622'
6	4640' - 4646'	Acid 500 gal 7.5% NEFE	4640'
		Frac 20,000 gal 65Q N2 Delta + 24,400# 16/30	4622'-4646'
		White Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>WO Pumping Equipment</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Submit ACO-18.)*

Allied Cementing Co., Inc  
 P.O. Box 31  
 Russell, KS 67665

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 106761

Invoice Date: 02/28/07

Sold Lario Oil & Gas Company  
 To: P. O. Box 307  
 Kingman, KS  
 67068

KCC  
 JUN 13 2007  
 CONFIDENTIAL

Cust I.D.....: Lario  
 P.O. Number...: Brookover 1-26  
 P.O. Date.....: 02/28/07

Due Date.: 03/30/07  
 Terms.....: Net 30

*AFL #07-009*

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	16.6500	49.95	T
ASC	160.00	SKS	14.2000	2272.00	T
Salt	15.00	SKS	19.2000	288.00	T
Gilsonite	800.00	LBS	0.7000	560.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	203.00	SKS	1.9000	385.70	E
Mileage	42.00	MILE	18.2700	767.34	E
203 sks @.09 per sk per mi					
Bottom Stage	1.00	JOB	1750.0000	1750.00	E
Mileage pmp trk	42.00	MILE	6.0000	252.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
Latch Down	1.00	EACH	325.0000	325.00	T
Centralizers	7.00	EACH	45.0000	315.00	T
Basket	1.00	EACH	130.0000	130.00	T
DV Tool	1.00	EACH	3250.0000	3250.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of 1107<sup>00</sup>  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 11069.99  
 Tax.....: 492.34  
 Payments: 0.00  
 Total....: 11562.33

*Tom Belem 3-12-07*  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Acct.	Expl.	File	OK to Pay
GC			
KG			
HY			
EV			
GO			
MAR 14 2007			
	IS	KE	GV SE

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 106762  
Invoice Date: 02/28/07

*KCC*  
*JUN 13 2007*  
*CONFIDENTIAL*

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

Cust I.D.....: Lario  
P.O. Number...: Brookover 1-26  
P.O. Date.....: 02/28/07

Due Date.: 03/30/07  
Terms.....: Net 30

*AFE 407-009*

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	575.00	SKS	10.7500	6181.25	T
FloSeal	144.00	LBS	2.0000	288.00	T
Handling	620.00	SKS	1.9000	1178.00	E
Mileage	42.00	MILE	55.8000	2343.60	E
620 sks @.09 per sk per mi					
Top Stage	1.00	JOB	955.0000	955.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 1094.58  
ONLY if paid within 30 days from Invoice Date

Subtotal: 10945.85  
Tax.....: 407.56  
Payments: 0.00  
Total....: 11353.41

*Tom Berem 3-12-07*

*ad*  
*4c*

Acct.	Expl.	File	OK to pay
SC			
KG			
BY	MAR 14 2007		
PV			
QU			

*ad*

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KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 106619  
Invoice Date: 02/23/07

Sold Lario Oil & Gas Company  
To: P. O. Box 307  
Kingman, KS  
67068

KCC  
JUN 13 2007  
CONFIDENTIAL

Cust I.D.....: Lario (AFE # 07-009)  
P.O. Number...: Brookover 1-26 (Surface casing)  
P.O. Date.....: 02/23/07

Due Date.: 03/25/07  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	42.00	MILE	21.3300	895.86	E
237 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	42.00	MILE	6.0000	252.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T
Centralizers	2.00	EACH	55.0000	110.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 581.26  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5812.56  
Tax.....: 214.16  
Payments: 0.00  
Total....: 6026.72

*Jim Hilling*  
3-1-07

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KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION  
WICHITA, KS

*ad*  
*xc*

NO.	EMPL	FILE
KS		
BY	MAR 05 2007	
TV		
FILE	FILE	FILE

*ad*  
*xc*

# ALLIED CEMENTING CO., INC.

25147

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>2-16-07</u>	SEC. <u>26</u>	TWP. <u>17<sup>s</sup></u>	RANGE <u>32<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:15 PM</u>
LEASE <u>Brookover</u>	WELL # <u>1-26</u>	LOCATION <u>Scott City 5N-4E-S4</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>	KCC		
OLD OR NEW (Circle one)							

CONTRACTOR MurFin Dals Co #21

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 357'

CASING SIZE 8 5/8 DEPTH 357'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 20-BBL

OWNER Same JUN 13 2007

CEMENT CONFIDENTIAL

AMOUNT ORDERED 225 SKs Com

3%CC - 2%Gel

COMMON	<u>225- SKs @</u>	<u>12.20</u>	<u>2745.00</u>
POZMIX	@		
GEL	<u>4 SKs @</u>	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 SKs @</u>	<u>46.60</u>	<u>372.80</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>237 SKs @</u>	<u>1.90</u>	<u>450.30</u>
MILEAGE	<u>9¢ per SK/mile</u>		<u>895.86</u>
TOTAL			<u>4,530.56</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 102 HELPER Kelly

BULK TRUCK DRIVER Louise

# 377

BULK TRUCK DRIVER

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Lario Oil + Gas

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>42-miles</u>	@ <u>6.00</u>	<u>252.00</u>
MANIFOLD	@	
	@	
	@	
	@	
TOTAL		<u>1,067.00</u>

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 13 2007

CONSERVATION DIVISION  
WICHITA, KS

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
<u>1-Surface Plug</u>	@		<u>60.00</u>
<u>2-Centralizers</u>	@ <u>55.00</u>		<u>110.00</u>
<u>1-Baffle Plate</u>	@		<u>45.00</u>
	@		
	@		
TOTAL			<u>215.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Juan Tinoco

Juan Tinoco  
PRINTED NAME