

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/26/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Approx. 150' S of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202

Purchaser:
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

3-5-07	3-15-07	4-20-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22088-0000
County: Kingman

NE NE Sec. 23 Twp. 27 S. R. 5 East West
810 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Fasbender Well #: 1-23
Field Name: Bonjour

Producing Formation: Mississippian

Elevation: Ground: 1476' Kelly Bushing: 1485'

Total Depth: 4185' Plug Back Total Depth: 3981'

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ALPHINE 12-9-08*
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jay Schweikert*

Title: Jay G. Schweikert, Operations Engineer Date: 6/26/09

Subscribed and sworn to before me this 26th day of June

20 07

Notary Public: *Kathy L Ford*

Date Commission Expires: Notary Public - State of Kansas My Appt. Expires 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received RECEIVED
Geologist Report Received KANSAS CORPORATION COMMISSION
 UIC Distribution JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lario Oil & Gas Company Lease Name: Fasbender Well #: 1-23
 Sec. 23 Twp. 27 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL PE/DIL/MEL/BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2690</td> <td>-1205</td> </tr> <tr> <td>Lansing</td> <td>2951</td> <td>-1466</td> </tr> <tr> <td>Pawnee</td> <td>3540</td> <td>-2055</td> </tr> <tr> <td>Cherokee Sh</td> <td>3591</td> <td>-2106</td> </tr> <tr> <td>Mississippian</td> <td>3750</td> <td>-2265</td> </tr> <tr> <td>Kinderhook Sh</td> <td>4022</td> <td>-2537</td> </tr> </table>	Name	Top	Datum	Heebner	2690	-1205	Lansing	2951	-1466	Pawnee	3540	-2055	Cherokee Sh	3591	-2106	Mississippian	3750	-2265	Kinderhook Sh	4022	-2537
Name	Top	Datum																				
Heebner	2690	-1205																				
Lansing	2951	-1466																				
Pawnee	3540	-2055																				
Cherokee Sh	3591	-2106																				
Mississippian	3750	-2265																				
Kinderhook Sh	4022	-2537																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 - 1/4"	8 - 5/8"	23#	252'	60/40 Poz	190	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5#	4021'	AA-2	200	.2% DF+ .8% FLA-322+
							10# salt+.75 GB+

ADDITIONAL CEMENTING / SQUEEZE RECORD					.25# CF
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3762'-67'; 3776'-82'; 3792'-95'	472 bbls x-linked gel, 478K scf N2, 3000# 100 mesh &	3795'
		40K# 16/30 sand	

TUBING RECORD		Size Set At 2 - 7/8" 3629'	Packer At 3629'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 5-25-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 50	Water Bbls. 90	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



Pratt

B I L L T O
 LARIO OIL & GAS
 PO BOX 307
 KINGMAN KS 67068
 ATTN:

KCC
JUN 26 2007
CONFIDENTIAL

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 03/27/2007
INVOICE NUMBER 1970000049		

J O B S I T E
 LEASE NAME Fasbender
 WELL NO. 1-23 (AFE# D 2-005)
 COUNTY Kingman
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB # 1970-00041	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 04/26/2007
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For Service Dates: 03/16/2007 to 03/16/2007

1970-00041

1970-16086 Cement-New Well Casing 3/16/07
 Pump Charge-Hourly
 Cementing Head w/Manifold
 Cement Float Equipment
 Mileage
 Pickup
 Additives
 Cement

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1.00	Hour	1764.000	1,764.00
1.00	EA	250.000	250.00
1.00	EA	4126.700	4,126.70
1.00	DH	1799.000	1,799.00
1.00	Hour	150.000	150.00
1.00	EA	4442.400	4,442.40 T
1.00	EA	3841.500	3,841.50 T

del
del
 APR 03 2007
del

ACP

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 27 2007
 CONSERVATION DIVISION
 WICHITA, KS

BS
4-2-07

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-2,619.77 13,753.83 368.80 14,122.63
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FIELD ORDER 16086 ✓

Subject to Correction

Date	3-16-07	Customer ID		Lease	Fisher Joe	Well #	1-23	Legal	23-275-15W
CHARGE	Lario Oil & Gas			County	Kingman	State	KS	Station	Pratt
				Depth	4185	Formation		Shoe Joint	48.00
				Casing	5 7/8" ID	Casing Depth	4018	TD	4185
				Customer Representative	Jim Stetler	Treater	Steve Orlando	Job Type	L.S. 5/8" Newwell CCSPu
AFE Number		PO Number		Materials Received by	X	Signed @ Bottom		DLS	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	20000	AA2		
P	D203	5000	60/40 Poz		
P	C195	15125	ELA-322		
P	C221	113415	Salt		
P	C312	14125	Gas Block		
P	C243	3825	Deformer		
P	C194	4725	Cellulose		
P	C304	10000	Super Fresh II		
P	F101	6ea	Turbolizer 5 7/8"		
P	F274	1ea	Weather Seal Cement of Shoe Patch Type S 1/2"		
P	F121	1ea	Basket 5 7/8"		
P	F171	1ea	I.R. Latch Down Plug + Bag		
P	E411	800	JSEC-1		
P	F-200	1ea	Thru-Block Compound Pit		
P	E100	1600	Heavy Vehicle M. lease		
P	E101	500	Pickup Mileage		
P	E104	578	Bulk Delivery		
P	E107	25000	Cement Service Charge		
P	R209	1ea	Casing Cement Pump 4001-4150		
P	R701	1ea	Cement Head Rental		
			Discounted Price Plus Taxes		\$ 13753.83

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KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL

Customer: LARO OIL & GAS	Lease No.	Date: 3-15-07
Lease: FASBENDER	Well #: 1-23	
Field Order #: 11626	Station: PRATT, KS.	Casing: 3.5
Type Job: 5 1/2" LONGSTRING CCSPW R.W.	Depth: 4185	County: KINGMAN
		State: KS
	Formation	Legal Description: 23-27S-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 3.5	Tubing Size	Shots/Ft		Acid: 20% HCl	RATE	PRESS	ISIP	
Depth: 4185	Depth	From	To	Pre Pad: 1.45M³	Max		5 Min.	
Volume: 15.5	Volume	From	To	Pad: 20% HCl	Min	KCO	10 Min.	
Max Press: 1500	Max Press	From	To	Frac: 20% HCl	Avg	JUN 26 2007	75 Min.	
Well Connection: 3.5" PS.	Annulus Vol.	From	To		HHP Used	CONFIDENTIAL	Annulus Pressure	
Plug Depth: 3961	Packer Depth	From	To	Flush: 45 GAL 4" D	Gas Volume		Total Load	

Customer Representative: JAY FLETCHER	Station Manager: DAVE SCOTT	Treater: STEVE LIRLANDO
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00pm					ON LOCATION - SAFETY MEETING
					RUN CSA - WEATHERFORD PACKER
					CONT. 2, 3, 5, 11, 12, 15 = BASKET UN 2
					CSG. ON BOTTOM
					HOOK UP TO CSA / BREAK CIRC. W/ PIG
11:30	100		24	5.0	SUPER FLUSH II
11:35	120		5	5.0	H ² O SPACER
11:36	150		9	5.0	MIX SCAVENGER (MT @ 12.0 #/gal)
11:37	150		51.6	5.0	MIX TAIL (MT @ 15.0 #/gal)
					RELEASE PLUG / CLEAR POINT LINES
11:55	100			7.0	START DISP.
12:05	500		70	7.0	LIFT PRESSURE
12:15	1500		15	4.0	PLUG DOWN - Repressure Hold
1:30			6/4		PLUG RAT & IN USE HOLE
					CIRCULATION THRU JOB
					JOB COMPLETE
					THANKS...

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 106836

Invoice Date: 03/09/07

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 27 2007

Sold Lario Oil & Gas Company
To: P. O. Box 307
Kingman, KS
67068

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JUN 26 2007
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CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Lario
P.O. Number...: Fasbender 1-23 *6707-005*
P.O. Date.....: 03/09/07

Due Date.: 04/08/07
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	10.6500	1214.10	T
Pozmix	76.00	SKS	5.8000	440.80	T
Sel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	199.00	SKS	1.9000	378.10	E
Mileage	50.00	MILE	17.9100	895.50	E
199 sks @ >09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	50.00	MILE	6.0000	300.00	E
Head Rent	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 4533.05
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 108.36
If Account CURRENT take Discount of 453.30 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 4641.41

ad

Acct.	Expt.	File	OK to Pay
CD			
KG			
HY			

MAR 15 2007

ad

BCP
BS
312-07

ALLIED CEMENTING CO., INC. 24942

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-5-07</u>	SEC. <u>23</u>	TWP. <u>27S</u>	RANGE <u>5W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>5:05 am</u>	JOB FINISH <u>5:45 am</u>
LEASE <u>FASBENDER</u>		WELL # <u>1-23</u>		LOCATION <u>54th MT. VERNON EXT, 1/2 N,</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 E, 1/4 S, W/INTO</u>				

CONTRACTOR SOUTHWIND #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 255'
 CASING SIZE 8 5/8" DEPTH 252'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 bbl. FRESH WATER

OWNER LARIO OIL & GAS COMPANY
 CEMENT
 AMOUNT ORDERED 190 SK 60:46:2+3% CC

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 360 HELPER THOMAS D.
 BULK TRUCK
 # 389 DRIVER MIKE D.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>114 A</u>	@	<u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>1.90</u>	<u>378.10</u>
MILEAGE	<u>50 x 199 x .09</u>			<u>895.50</u>
				TOTAL <u>3258.05</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
 PUMP PRE-FLUSH, PUMP 190 SK 60:46:2
 + 3% CC, STOP PUMPS, RELEASE PLUG,
 START DISPLACEMENT, DISPLACE WITH
 15 bbl. FRESH WATER, STOP PUMPS, SHUT-IN,
 CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>252'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@	<u>6.00</u>
MANIFOLD HEAD RENT		@	<u>100.00</u>
		@	
		@	
TOTAL <u>1215.00</u>			

CHARGE TO: LARIO OIL & GAS COMPANY
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Quayne Turner

LEWIS TRENER
 PRINTED NAME