

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/11/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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JUN 12 2007
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/8/07 2/17/07 2/19/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26753-0000
County: Neosho
_____ sw ne Sec. 11 Twp. 29 S. R. 19 East West
1980 _____ feet from N (circle one) Line of Section
1980 _____ feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE N NW SW
Lease Name: Allmon, Michael Joe Well #: 11-1
Field Name: Cherokee Basin CBM
Producing Formation: multiple
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 1000 Plug Back Total Depth: 972.70
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple-Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 972.7
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan AKT NH 12-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 6/11/07
Subscribed and sworn to before me this 11th day of June
20 07
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Allmon, Michael Joe Well #: 11-1
 Sec. 11 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name See attached Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1289.12	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	883-886/830-832/824-826	300gal 15% HCLw/ 36 bbls 2% kcl water, 501bbls water w/ 2% KCL, Biocide, 9700# 20/40 sand	883-886/830-832
			824-826
4	674-676/616-618/587-590/561-563	300gal 15% HCLw/ 32 bbls 2% kcl water, 496bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	674-676/616-618
			587-590/561-563
4	496-500/478-482	300gal 15% HCLw/ 28 bbls 2% kcl water, 416bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	496-500/478-482

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	925	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11mcf	48.7bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 11	T. 29	R. 19	410'	slight blow
API #	133-26753	County:	Neosho		504'	12 - 3/4" 49.3
Elev:	965'	Location	Kansas		567'	12 - 3/4" 49.3
Operator:	Quest Cherokee, LLC				598'	12 - 3/4" 49.3
Address:	9520 N. May Ave, Suite 300				662'	7 - 3/4" 37.4
	Oklahoma City, OK. 73120				724'	7 - 3/4" 37.4
Well #	11-1	Lease Name	Allmon, Michael J.		755'	7 - 3/4" 37.4
Footage Location	1980 ft from the		N Line		787'	8 - 3/4" 40
	1980 ft from the		E Line		849'	8 - 3/4" 40
Drilling Contractor:	TXD SERVICES LP				896'	8 - 3/4" 40
Spud Date:	NA	Geologist:			912'	13lbs 3/4" 303
Date Comp:	2/17/2007	Total Depth:	1006'		1006'	13lbs 3/4" 303

Exact spot Location:	SW NE		
Size Hole	Surface 12-1/4"	Production 6-3/4"	KCC JUN 11 2007 CONFIDENTIAL
Size Casing	8-5/8"	4-1/2"	
Weight	24#		
Setting Depth	24'		
Type Cement	portland		
Sacks			

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	366	369	shale	631	651
clay	1	3	lime	369	391	coal	651	652
lime, shale	3	20	shale	391	393	sand	652	658
shale	20	42	b. shale	393	395	shale	658	661
coal	42	43	lime	395	402	shale	661	682
shale	43	56	shale	402	404	coal	682	683
lime	56	63	b. shale	404	406	shale	683	689
shale	63	84	shale	406	448	sand	689	692
lime	84	103	coal	448	449	shale	692	714
shale	103	178	shale	449	457	b. shale	714	716
lime	178	180	lime	457	484	shale	716	720
shale	180	184	b. shale	484	486	coal	720	721
coal	184	185	shale	486	490	shale	721	730
shale	185	206	lime	490	500	b. shale	730	733
lime	206	213	b. shale	500	504	sand	733	740
sand	213	233	coal	504	505	shale	740	753
shale	233	256	shale	505	530	coal	753	754
coal	256	257	sand	530	566	shale	754	783
shale	257	308	coal	566	567	coal	783	784
sand/shale	308	312	shale	567	592	shale	784	800
shale	312	360	coal	592	593	sand	800	819
lime	360	365	shale	593	630	shale	819	831
coal	365	366	coal	630	631	coal	831	833

Comments: 256-257 injected water.

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2031

FIELD TICKET REF # _____

FOREMAN Joe

619630

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-19-07	Allman Michael Joe 11-1		11	29	19	No	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe TB	10:15	1:30		903427		3.25	<i>Joe TB</i>
T.M. A	↓	↓		903255		↓	<i>T.M. A</i>
Russell A	↓	↓		903206		↓	<i>Russell A</i>
Paul H	↓	↓		903142	932452	↓	<i>Paul H</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>

JOB TYPE Lowstring HOLE SIZE 6 3/4 HOLE DEPTH 999.80 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 972.70 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.51 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1SK gel & 9 bbl dye & 130 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

2 1/2 hr wait on water

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	3.25 hr	80 Vac	

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