

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

6/25/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

**KCC**  
**JUN 25 2007**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/26/07</u>	<u>2/27/07</u>	<u>2/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26786-00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ ne Sec. 13 Twp. 29 S. R. 19  East  West  
810 feet from S N (circle one) Line of Section  
810 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Beard, Paul H. Well #: 13-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 898 Kelly Bushing: n/a  
Total Depth: 912 Plug Back Total Depth: 908.82  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 908.82  
feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan** ALT # NH 12-9-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/25/07  
Subscribed and sworn to before me this 25<sup>th</sup> day of June  
20 07  
Notary Public: Terra Klauman  
Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beard, Paul H. Well #: 13-1  
 Sec. 13 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <u>See attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	908.82	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	801-804/747-749/742-744	300gal 15%HCLw/26 lbs 2%kd water, 498bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	801-804/747-749 742-744
4	509-512/484-486	300gal 15%HCLw/31 lbs 2%kd water, 351bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	509-512/484-486
4	388-392/377-381	300gal 15%HCLw/41 lbs 2%kd water, 556bbls water w/ 2% KCL, Biocide, 8400# 20/40 sand	388-392/377-381

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>846</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/26/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>81.3bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 13	T. 29	R. 19		
API #	133-26786	County:	Neosha		316'	no show
	Elev: 898'	Location	Kansas		378'	slight blow
					410'	2 - 1/2" 8.87
Operator:	Quest Cherokee, LLC				504'	1 - 1/2" 6.27
Address:	9520 N. May Ave, Suite 300				598'	1 - 1/2" 6.27
	Oklahoma City, OK. 73120				661'	1 - 1/2" 6.27
Well #	13-1	Lease Name	Beard, Paul H		755'	1 - 1/2" 6.27
Footage Location	810 ft from the		N Line		818'	7 - 3/4" 37.4
	810 ft from the		E Line			
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	2/27/2007	Total Depth:	912'			
Exact spot Location:	NE NE					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	21'					
Type Cement	portland					
Sacks						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	349	352	coal	627	628
shale	1	30	lime	352	375	shale	628	642
coal	30	31	shale	375	377	coal	642	643
shale	31	33	coal	377	378	shale	643	674
lime	33	46	shale	378	390	coal	674	675
shale	46	128	lime	390	421	shale	675	730
lime	128	152	coal	421	422	sand	730	740
shale	152	164	lime	422	425	shale	740	744
lime	164	175	shale	425	490	coal	744	745
shale	175	178	coal	490	492	shale	745	751
lime	178	241	shale	492	507	coal	751	752
shale	241	257	lime	507	508	shale	752	772
lime	257	294	shale	508	510	coal	772	773
shale	294	300	coal	510	511	shale	773	791
lime	300	304	shale	511	553	coal	791	792
shale	304	307	lime	553	554	shale	792	804
b.shale	307	310	shale	554	556	coal	804	806
shale	310	315	coal	556	557	shale	806	810
coal	315	316	shale	557	593	lime	810	912
shale	316	320	coal	593	595			
lime	320	338	shale	595	615			
shale	338	348	b.shale	615	617			
coal	348	349	shale	617	627			

320-338' odor, 630' added water

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KANSAS CORPORATION COMMISSION  
JUN 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
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TICKET NUMBER 2053

FIELD TICKET-REF #

FOREMAN Jose

619830

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-28-07	Beard Paul 13-1			13	29	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Jose B	10:30	1:20		903427		3	<i>Jose Blanchard</i>
MAVERICK RD	↓	↓		903197			<i>[Signature]</i>
Russell A	↓	↓		903103			<i>MO</i>
Paul H	↓	↓		903142	932452		<i>Paul Wade</i>
Gery C	↓	↓		931500			<i>St. Cooper</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 911.60 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 908.82 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.49 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAN 2 SKS gel & 8 bbl dye & 120 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

908.82 ft 4 1/2 Casing  
 5 Centralizers  
 1 4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 2 1/2 H 3	
1126	1	OWC Blend Cement	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Colchleride	
1123	7000 gal	City Water	
903142	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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