

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: ( 620 ) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/6/07 3/7/07 3/8/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-26771-00-00  
County: Neosho  
\_\_\_\_\_ - ne - nw Sec. 1 Twp. 29 S. R. 19  East  West  
660 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: River Farms Inc. Well #: 1-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 883 Kelly Bushing: n/a  
Total Depth: 919 Plug Back Total Depth: 911.71  
Amount of Surface Pipe Set and Cemented at 39 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 911.71  
feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan Alt II NH 12-09-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/28/07  
Subscribed and sworn to before me this 28<sup>th</sup> day of June  
2007  
Notary Public: Denise V. Vennemman  
Date Commission Expires: \_\_\_\_\_

DENISE V. VENNEMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 02 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: River Farms Inc. Well #: 1-1  
 Sec. 1 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reaches static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	39	"A"	30	
Production	6-3/4	4-1/2	10.5	911.71	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	785-788/732-734/726-728	300gal 15%HCLw/ 26 lbs 2%KCl water, 50lbs water w/ 2% KCL, Biocide, 9700# 30/70 sand	785-788/732-734  726-728
4	530-532/514-516/483-486	300gal 15%HCLw/ 32 lbs 2%KCl water, 48lbs water w/ 2% KCL, Biocide, 10300# 30/70 sand	530-532/514-516  483-486
4	367-371/356-360	300gal 15%HCLw/ 37 lbs 2%KCl water, 48lbs water w/ 2% KCL, Biocide, 10700# 30/70 sand	367-371/356-360

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>815</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4/12/07</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water lbs. <u>83.4bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2066

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig Goodner

SSI# 619550

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
March 8, 2007	River Farms 1-1	1	29	19	Neosho

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:45	11:00		903427		4.25	<i>[Signature]</i>
Maureen Drake	7:00			903997		4	<i>[Signature]</i>
Russell Hlop	7:00			903103		4	<i>[Signature]</i>
Will Head	6:30			931142	932452	4.50	<i>[Signature]</i>
Gary Cookus	7:00			931500		4	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6<sup>3/4</sup> HOLE DEPTH 918.60 CASING SIZE & WEIGHT 4 1/2 x 10.5 lb  
 CASING DEPTH 911.71 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.5' DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3.8 bpm

REMARKS:

Install cement head, pumped 1 sack of gel, 8 barrels of dye and 127 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom; set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	911.71	4 1/2 Ft casing	
	5	centralizers	
	1	4 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.25 hr	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903103	4 hr	Bulk Truck	
1104	117 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>BARNES 2 1/2 x 3</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	10 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	2	Sodium-Silicate <u>Catchloride</u>	
1123	7000 gals	City Water	
903142	4.50 hr	Transport Truck	
932452	4.50 hr	Transport Trailer	
931500	4 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 1	T. 29	R. 19		
API #	133-26771	County:	Neosho	158'	16- 1 1/4"	176
Elev:	883'	Location	Kansas	312'	6 - 1/2"	15.4
				529'	6 - 1/2"	15.4
Operator:	Quest Cherokee, LLC			746'	17 - 3/4"	58.5
Address:	9520 N. May Ave, Suite 300			808'	21 - 3/4"	64.4
	Oklahoma City, OK. 73120			922'	18 - 3/4"	60.2
Well #	1-1	Lease Name River Farms				
Footage Location	660 ft from the		N	Line		
	1980 ft from the		W	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	3/5/2007	Geologist:				
Date Comp:	3/7/2007	Total Depth: 922'				
Exact spot Location:	NE NW					
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	NA					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
clay, gravel	0	48	lime	338	338	sand	643	660
shale	48	64	b. shale	338	339	shale	660	770
b. shale	64	65	coal	339	340	sand	770	785
shale	65	86	lime	340	372	shale	785	795
lime	86	91	shale	372	384	coal	795	796
shale	91	122	sand	384	420	shale	796	805
lime	122	125	sand/shale	420	426	lome	805	922
shale	125	130	shale	426	457			
lime	130	138	coal	457	458			
shale	138	152	shale	458	488			
coal	152	153	coal	488	489			
lime	153	158	shale	489	515			
shale	158	190	sand	515	520			
coal	190	191	coal	520	521			
shale	191	255	sand	521	534			
lime	255	296	coal	534	535			
b. shale	296	297	shale	535	558			
shale	297	305	sand	558	568			
coal	305	306	shale	568	582			
shale	306	312	coal	582	583			
sand	312	330	shale	583	616			
shale	330	335	coal	616	617			
coal	335	336	shale	617	643			

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