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6/20/08*

6/13/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699
Name: T-N-T Engineering, Inc.
Address: 3711 Maplewood Ave, Suite 201
City/State/Zip: Wichita Falls, TX 76308
Purchaser: _____
Operator Contact Person: Hal Gill
Phone: (940) 691-9157 ext 113
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows: _____
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/15/08 4/20/08 4/21/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25165 - 0000
County: Barton
3rd of S/2 - S/2 - NW Sec. 14 Twp. 17 S. R. 13 East West
2310 feet from / (N) (circle one) Line of Section
1287 feet from / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Rexroat Well #: 3
Field Name: Trapp
Producing Formation: None
Elevation: Ground: 1844' Kelly Bushing: 1852'
Total Depth: 3430' Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 760 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to (15 sks in Rat Hole) w/ (10 sks in Mouse Hole) sx cmt.

Drilling Fluid Management Plan PA NJ 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 240 bbls
Dewatering method used Hauled Free Fluids
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill
Title: Kansas Area Engineer Date: June 12, 2008
Subscribed and sworn to before me this 12th day of June
20 08
Notary Public: Susan L VanHous
Date Commission Expires: May 26, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JUN 20 2008**

ORIGINAL

Side Two

Operator Name: T-N-T Engineering, Inc. Lease Name: Rexroat Well #: 3
Sec. 14 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	761'	+1091'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3001'	-1149'
List All E. Logs Run:		Lansing	3099'	-1247'
DI, CD/N, Sonic		Arbuckle	3334'	-1482'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	760'	Common	300	2% Gel & 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1933

Date	4-21-08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish		
Lease	Reeroat	Well No.	3		Location	Susank 452E Rt		County	Rs	State
Contractor	Discovery Drilling Rig 2				Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Day Hole Plug				Hole Size	7 7/8		T.D.	3430	
Csg.					Depth					
Tbg. Size					Depth					
Drill Pipe	4 1/2				Depth					
Tool					Depth					
Cement Left in Csg.					Shoe Joint					
Press Max.					Minimum					
Meas Line					Displace					

CEMENT

Perf.	CEMENT
EQUIPMENT	CONFIDENTIAL
Pumptrk 1	Amount Ordered
Bulktrk 3	150 60 6040 4 9/16 7/8 Fl Seal
Bulktrk	Consisting of
Bulktrk	Common
	Poz. Mix

JOB SERVICES & REMARKS

Pumptrk Charge	Gel.	
Mileage	Chloride	
Footage	Hulls	
Total	Salt	
	Flowseal	

Remarks:

1st Plug @	3300	25sx
2nd " "	810	40sx
3rd " "	344	50sx
4th " "	40	10sx
Pat Hole		15sx
Mause Hole		10sx

	Sales Tax
	Handling
	Mileage
	Sub Total
	Total
	Tax
	Discount
	Total Charge

[Signature]

X
Signature

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 20 2008

CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
4/16/2008	822

Bill To
TNT ENGINEERING INC 3711 MAPLEWOOD STE 201 WICHITA FALLS TX 76308

P.O. No.	Terms	Project
	Net 30	Rexroat #3

Quantity	Description	Rate	Amount
300	common	12.00	3,600.00T
6	GEL	18.00	108.00T
10	Calcium	50.00	500.00T
316	handling	2.00	632.00
6,320	.08 cents per sack per mile	0.08	505.60
1	8 5/8 wooden plug	72.00	72.00T
1	surface pipe 500-1500ft	950.00	950.00
20	pump truck mileage charge	6.00	120.00
649	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-649.00
	Barton county Sales Tax	6.55%	280.34

CONFIDENTIAL
JUN 13 2008
KCC

Voucher 175159 Inv 822
 amount 2124 Date 4/16
 no 6118.94 Disc _____
 to 4/30 Month _____
 no 5010 Sub 8 Lsq 131779 B

JMG

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 20 2008
CONSERVATION DIVISION
WICHITA, KS

Thank you for your business. Dave	Total	\$6,118.94
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QUALITY OILWELL CEMENTING, INC.

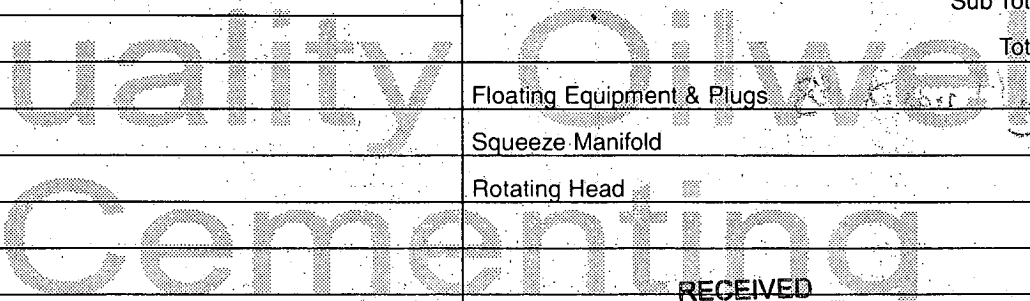
Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1904

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-16-08	14	17	13			5:30 am	6:30 am
Lease	Well No.	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
Csg.		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace		CEMENT			
Perf.				Amount Ordered			
EQUIPMENT		CONFIDENTIAL		Consisting of			
Pumptrk	No.	Cementer		Common			
		Helper		300 @ 12.00			
Bulktrk	No.	Driver		Poz. Mix			
		Driver		Gel.			
Bulktrk	No.	Driver		6 @ 18.00			
		Driver		Chloride			
JOB SERVICES & REMARKS		Total		1070.00			
Pumptrk Charge		950.00		Hulls			
Mileage		120.00		Salt			
Footage				Flowseal			
Remarks:				Sales Tax			
				Handling			
				316 @ 2.00			
				Mileage			
				8¢ per sk per mile			
				Sub Total			
				1070.00			
				Total			
				72.00			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				JUN 20 2008			
				Tax			
				280.34			
				Discount			
				(649.00)			
				Total Charge			
				618.94			
Signature							

[Handwritten signature]



CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

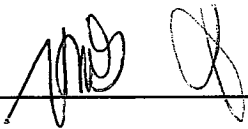
740 W WICHITA
P.O. Box 32
Russell, KS 67665

Invoice

Date	Invoice #
4/23/2008	827

Bill To
TNT ENGINEERING INC 3711 MAPLEWOOD STE 201 WICHITA FALLS TX 76308

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
90	common CONFIDENTIAL	12.00	1,080.00T
60	POZ	6.50	390.00T
6	GEL JUN 13 2003	18.00	108.00T
37	Celloseal	2.00	74.00T
156	handling KCC	2.00	312.00T
1	MINIMUM CHARGE MILEAGE	300.00	300.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging ARBUCKLE	950.00	950.00T
20	pump truck mileage charge	7.00	140.00T
340	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-340.00
	LEASE: REXROAT WELL #3 Barton county Sales Tax	6.55%	222.63
<p>Voucher <u>17749</u> Inv <u>827</u> Vendor <u>2124</u> Date <u>4/23</u> amt <u>3281.63</u> Disc _____ Due <u>5/30</u> Month _____ G.L. <u>5010</u> Sub <u>X 32</u> Lse <u>131719</u> (B)</p> 		<p>RECEIVED KANSAS CORPORATION COMMISSION JUN 20 2008 CONSERVATION DIVISION WICHITA, KS</p>	
Thank you for your business. Dave			Total \$3,281.63

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1933

Date <i>4-21-08</i>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <i>Raymont</i>	Well No. <i>3</i>		Location <i>S...</i>		County	State	

Contractor <i>Lawrence L. ...</i>			Owner		
Type Job <i>Tap Hole</i>			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size <i>7 1/2</i>	T.D. <i>3430</i>		Charge To <i>TWT Energy, Inc.</i>		
Csg.	Depth		Street		
Tbg. Size	Depth		City State		
Drill Pipe <i>4 1/2</i>	Depth		City State		
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.	Shoe Joint				
Press Max.	Minimum				
Meas Line	Displace		CEMENT		
Perf.	<i>CONFIDENTIAL</i>				

EQUIPMENT JUN 13 2008			Amount Ordered <i>150 @ 10.00 = 1500.00</i>		
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>	Consisting of		
Bulktrk <i>3</i>	No.	Driver <i>...</i>	Common	<i>90 @ 12.00</i>	<i>1080.00</i>
Bulktrk	No.	Driver	Poz. Mix	<i>60 @ 6.50</i>	<i>390.00</i>
<i>6B</i>	JOB SERVICES & REMARKS		Gel.	<i>6 @ 18.00</i>	<i>108.00</i>
Pumptrk Charge <i>Arb plug</i>	<i>950.00</i>		Chloride		
Mileage <i>20 @ 2.00</i>	<i>140.00</i>		Hulls		
Footage			Salt		
Total		<i>1690.00</i>	Flowseal <i>37 @ 2.00</i>		<i>74.00</i>

Remarks:					
<i>15 Plug ...</i>			Sales Tax		
<i>...</i>			Handling <i>156 @ 2.00</i>		<i>312.00</i>
<i>...</i>			Mileage <i>84 per hr per mile</i>		<i>306.00</i>
<i>...</i>			<i>20</i>	Sub Total	<i>1090.00</i>
<i>...</i>				Total	

Floating Equipment & Plugs <i>CR Hole</i>			<i>45.00</i>		
Squeeze Manifold					
Rotating Head					
RECEIVED					
KANSAS CORPORATION COMMISSION					
JUN 20 2008					
CONSERVATION DIVISION WICHITA, KS			Tax	<i>222.63</i>	
X Signature			Discount	<i>(340.00)</i>	
			Total Charge	<i>3281.63</i>	