

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/4/09

Operator: License # 5118  
Name: TGT Petroleum Corporation  
Address: 7570 W. 21st-Bldg. 1010-D  
City/State/Zip: Wichita, Ks. 67205  
Purchaser: NA  
Operator Contact Person: B. Lynn Herrington  
Phone: (316) 773-2266  
Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/13/08 2/28/08 NA  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 097-21628-0000  
County: Kiowa  
SW-NE-SW/4 Sec. 26 Twp. 27 S. R. 19  East  West  
1440 feet from S N (circle one) Line of Section  
1610 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vicki Well #: 3  
Field Name: Einsel  
Producing Formation: NA  
Elevation: Ground: 2242 Kelly Bushing: 2252  
Total Depth: 4894' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 470' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANJ1-20-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: TGT Petroleum Corp.  
Lease Name: Einsel SWD License No.: 5118  
Quarter NE Sec. 12 Twp. 27 S. R. 19  East  West  
County: Kiowa Docket No.: 90-570-C

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington  
Title: Executive Vice-President Date: 06/04/08  
Subscribed and sworn to before me this 4th day of June  
2008  
Notary Public: Judith K. Moser  
Date Commission Expires: May 17, 2009

**JUDITH K. MOSER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 5-17-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUN 06 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TGT Petroleum Corp. Lease Name: Vicki Well #: 3  
 Sec. 26 Twp. 27 S. R. 19  East  West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Microlog, Sonic Array, Frac Finder, Spec. Density Dual Spaced Neutron, Array Comp. Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1207 (+1045)</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3711 (-1459)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4050 (-1798)</td> <td></td> </tr> <tr> <td>Brn Lime</td> <td>4199 (-1947)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4207 (-1955)</td> <td></td> </tr> <tr> <td>B/KC</td> <td>4613 (-2361)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4739 (-2487)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4796 (-2544)</td> <td></td> </tr> <tr> <td>LTD</td> <td>4894 (-2642)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1207 (+1045)		Topeka	3711 (-1459)		Heebner	4050 (-1798)		Brn Lime	4199 (-1947)		Lansing	4207 (-1955)		B/KC	4613 (-2361)		Cherokee	4739 (-2487)		Mississippi	4796 (-2544)		LTD	4894 (-2642)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	470'	60/40Pos A-Ser Lt	100 170	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

VICKI #3 API #15-097-21628-0000  
SW NE SW/4 Sec. 26-27S-19W  
Kiowa County, Ks.

DRILL STEM TESTS

DST #1 4739'-72'. Gas to surface in 7 min. Rec. 265' slightly oil and gas cut mud. IF 59-64, FF 56-67. ISIP 636, FSIP 580.

DST #2 4791'-4818'. 60-60-60-60 Strong blow thruout both opens. Gas to surface in 46 min. of second open. Rec. 285' muddy water. IF 57-102, FF 78-117. ISIP 714, FSIP 724.

DST #3 4818'-33' 60-60-60-60 Strong blow thruout both opens. Gas to surface in 10 min. of second open. Rec. 265' very slightly gas cut muddy water. IF 32-64, FF 54-106. ISIP 41, FSIP 804.

DST #4 4468'-95'. 30-30-30-30 Weak blow thruout both opens. Rec. 15' mud. IF 21-21, FF 24-25. ISIP 180, FSIP 142.

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WICHITA KS

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WICHITA, KS

VICKI #3 API #15-097-21628-0000  
SW NE SW/4 Sec. 26-27S-19W  
Kiowa County, Ks.

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JUN 04 2008

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services, L.P.

**FIELD ORDER** 18086

Subject to Correction

Date <b>2-28-08</b>	Customer ID	Lease <b>Vicki</b>	Well # <b>3</b>	Legal <b>26-27-19</b>
		County <b>Kiowa</b>	State <b>KS</b>	Station <b>PR-4</b>
		Depth	Formation	Shoe Joint
<b>T. G. T. Petroleum Corp.</b>		Casing <b>D.P.</b>	Casing Depth <b>1230'</b>	TD <b>4900'</b>
		Customer Representative		Treater <b>Robert Sullivan</b>
AFE Number		PO Number		Materials Received by <b>X [Signature]</b> <span style="float: right;">DLS</span>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	145 sk	<sup>60</sup> / <sub>140</sub> pot	---	1,595.00
P	CC200	250 lb	Cement gel	---	62.50
P	CF153	1 EA	wooden Cement Plug 8" <b>CONFIDENTIAL</b>	---	160.00
P	E101	70 mi	Heavy Equipment Mileage <b>JUN 04 2008</b>		490.00
P	E113	219 fm	Bulk Delivery charge <b>KCC</b>		350.40
P	E100	35 m	pickup mileage		148.75
P	CE240	145 sk	Blending - mixing charge		203.00
P	S003	1 EA	Service Supervisor		175.00
P	CE202	1 4hr	Depth charge 100' - 2000'		1,500.00
<i>Discarded Prod</i>					3,700.87

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WICHITA, KS

*Thank you*

Customer: <b>TGT CORP</b>	Lease No.:	Date: <b>2-13-08</b>
Lease: <b>Vicki</b>	Well #: <b>3</b>	
Field Order #: <b>18078</b>	Station: <b>PRATT</b>	Casing: <b>8 7/8</b>
		Depth: <b>473' 9"</b>
		County: <b>KIOWA</b>
Type Job: <b>CNW 8 7/8 Surface</b>	Formation:	Legal Description: <b>26-27-19</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>8 7/8</b>	Tubing Size:	Shots/Ft:		Acid: <b>170 sk A-ser Lite</b>	RATE:	PRESS:	ISIP:	
Depth: <b>473</b>	Depth:	From:	To:	Pre-Pad: <b>100 60/40 P.O.Z</b>	Max:			5 Min.
Volume: <b>27</b>	Volume:	From:	To:	Pad:	Min:			10 Min.
Max Press: <b>300</b>	Max Press:	From:	To:	Frac:	Avg:			15 Min.
Well Connection: <b>P.O.Z</b>	Annulus Vol.:	From:	To:		HHP Used:			Annulus Pressure:
Plug Depth: <b>473.97</b>	Packer Depth:	From:	To:	Flush:	Gas Volume:			Total Load:

Customer Representative:	Station Manager: <b>DAVE SCOTT</b>	Treater: <b>Robert Sullivan</b>
Service Units: <b>19867 19806 19966 19912</b>		
Driver Names: <b>Sullivan, Mark, Phyllis</b>		

Time	Casing Pressure	Tubing Pressure	Bbls./Rumped	Rate	Service Log
0300 pm					ON Loc Safety meeting
					Run 10 J.T.S 8 7/8 24 casing
0725					CASING ON BOTTOM
0740					Hook Rig To Break Circ
0750	200		10	5.5	Start 4" SPACER
			49	5	Mix Lead cmt 170 sk A-ser Lite
			22	5	Mix Tail cmt 100 60/40 P.O.Z
0810					Shut down Ann Release Plug
0812				5.5	START DISP
0820	700		27	2.5	Plug down
					Circulate 12 BBL cmt to Pit

*Job complete*

*Thank you*

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