

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/28/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316  
Name: FALCON EXPLORATION, INC.  
Address: 125 N. MARKET, SUITE 1252  
City/State/Zip: WICHITA, KS 67202  
Purchaser: NCRA  
Operator Contact Person: RON SCHRAEDER **KCC**  
Phone: (316) 262-1378 **JUN 26 2007**  
Contractor: Name: VAL ENERGY INC. **CONFIDENTIAL**  
License: 5822  
Wellsite Geologist: TED JOCHEMS JR

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/10/07 3/21/07 4/23/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 063-21652-0000  
County: GOVE  
APX W2 W2 NE Sec. 27 Twp. 13 S. R. 30  East  West  
1400 feet from S / **(N)** (circle one) Line of Section  
2260 feet from **(E)** W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: F.C. BROOKOVER Well #: 5  
Field Name: GOVE WEST  
Producing Formation: PAWNEE;MYRICK,FT SCOTT  
Elevation: Ground: 2875 Kelly Bushing: 2880'  
Total Depth: 4635 Plug Back Total Depth: 4615'  
Amount of Surface Pipe Set and Cemented at 337 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2337 Feet  
If Alternate II completion, cement circulated from 2337  
feet depth to SURFACE w/ 450 sx cmt.

Drilling Fluid Management Plan **API NJ 120-09**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald Schraeder  
Title: ENGINEER Date: 6/28/07  
Subscribed and sworn to before me this 28th day of June, 2007.  
Notary Public: Rosann M Schippers  
Date Commission Expires: 9/28/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
\_\_\_\_\_  
UIC Distribution **JUN 28 2007**



CONSERVATION DIVISION  
WICHITA, KS

Operator Name: FALCON EXPLORATION, INC. Lease Name: F.C. BROOKOVER Well #: 5  
 Sec. 27 Twp. 13 S. R. 30  East  West County: GOVE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CNL/CDL;BHCS;MEL;DIL

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

SEE ATTACHED

**KCC**  
**JUN 26 2007**  
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	337	COMMON	200	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	4634	CLASS 'A'	75	10% SALT, 0.3% CFT
DV TOOL				2337	LITE	450	1/4# FLOCELE/SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4303-07'	500 GAL 20% MCA; 2500 GAL GELLED 20% NE	4303-07'
4	4344-48'	500 GAL 20% MCA; 2500 GAL GELLED 20% NE	4344-48'
4	4374-78'	500 GAL 20% MCA; 2500 GAL GELLED 20% NE	4374-78'
4	4500-05' / CIBP @ 4485'	500 GAL 20% MCA	4500-05'
4	4583-87'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4450'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/11/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	0		32.6

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 28 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

F.C. BROOKOVER #5  
GOVE COUNTY, KANSAS

DST #1: 4295-4390', 5"-70"-90"-180". RECOVERED 465' GAS IN PIPE, 92' GAS AND OIL CUT MUD (15% GAS, 10% OIL, 75% MUD), 126' GAS AND MUD CUT OIL (35% GAS, 25% MUD, 40% OIL), 64' GAS AND MUD CUT OIL (10% GAS, 30% MUD, 60% OIL) WITH HP'S 2158#-2035#, FP'S 24#-128#, SIP'S 1010#-897#. BHT 126°.

DST #2: 4460-4515', 5"-60"-35"-00". GOT SURFACE BLOW BUILT TO 1/2" ON 1<sup>ST</sup> OPEN. NO BLOW ON 2<sup>ND</sup> OPEN. FLUSHED TOOL, NO HELP. RECOVERED 15' MUD W/SCUM OF OIL WITH HP'S 2277#-2198#, FP'S 19#-27#, SIP'S 1177#-00#. BHT 124°.

<u>Formation</u>	<u>Depth</u>	<u>E-Log</u>	<u>Datum</u>
ANHYDRITE	2286		594
B/ANHYDRITE	2318		562
TARKIO	3498		-618
TOPEKA	3629		-749
LeCOMPTON	3766		-886
HEEBNER	3857		-977
TORONTO	3879		-999
LANSING	3896		-1016
STARK	4121		-1241
HUSHPUCKNEY	4156		-1276
B/KC	4188		-1308
PAWNEE	4302		-1422
MYRICK ST	4342		-1462
FORT SCOTT	4368		-1488
CHER SH	4398		-1518
CHER LS	4400		-1520
JOHNSON	4446		-1566
MISSISSIPPI	4469		-1589
RTD	4635		-1755

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JUN 26 2007  
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RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

25290

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

*RVV*  
JUN 26 2007  
CONFIDENTIAL

SERVICE POINT:

OAKLEY

F.I.C. BROOKOVER

DATE <u>3-10-07</u>	SEC. <u>35</u>	TWP. <u>13S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>3:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>W. FEETER</u>	WELL # <u>A5</u>	LOCATION <u>GOUE 45-7 1/2 W</u>			COUNTY <u>GOUE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VAI DRLL.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 342'

CASING SIZE 8 7/8" DEPTH 337'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20 1/2 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 200 SKS COM 390CC 296EL

COMMON	<u>200 SKS</u>	@	<u>12.20</u>	<u>2440.00</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 SKS</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 422 HELPER WAYNE

BULK TRUCK DRIVER MIKE

# 377 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 28 2007

CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>211 SKS</u>	@	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>835.56</u>
TOTAL				<u>4069.26</u>

**REMARKS:**

Cement did CIRC.

THANK YOU

CHARGE TO: FALCON EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>337'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24 MILE</u>	@	<u>6.00</u>	<u>264.00</u>
MANIFOLD		@		
HEAD RENTAL		@		<u>100.00</u>

TOTAL 1179.00

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 SURFACE PLUG</u>				<u>60.00</u>
	@			

# ALLIED CEMENTING CO., INC.

25300

SERVICE POINT:

DAKLEY

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

F.C. Brookover

DATE <u>3-21-07</u>	SEC <u>35</u>	TWP <u>13S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>W. FEETER</u>	WELL # <u>5</u>	LOCATION <u>GOVE 45-7 1/2 W</u>	COUNTY <u>GOVE</u>	STATE <u>KS</u>	KCC		
OLD OR <u>NEW</u> (Circle one)				JUN 26 2007			

CONTRACTOR VAI ORLG. REG # 4 OWNER SAME CONFIDENTIAL

TYPE OF JOB Production string "Bottom stage"

HOLE SIZE 7 7/8" T.D. 4635'  
 CEMENTING AMOUNT ORDERED 175 SKS COM 28GEL / 10% SALT 5# GELSONITE 340' 1 1/2" FL-160 1/4" FLO-SEAL 500 GAL WFR-2  
 CASING SIZE 5 1/2" DEPTH 4654'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL D-U DEPTH 2348'  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 10.60'  
 CEMENT LEFT IN CSG. 10.60'

PERFS.  
 DISPLACEMENT 54 BBLs WATER 58 1/2 BBLs MUD  
 EQUIPMENT Total 113 3/4 BBLs

PUMP TRUCK CEMENTER TERRY  
 # 422 HELPER WAYNE  
 BULK TRUCK DRIVER DARRIN  
 # 386  
 BULK TRUCK DRIVER LONNIE  
 # 373

COMMON	<u>175 SKS</u>	@	<u>12.20</u>	<u>2135.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASC		@		
SALT	<u>9 SKS CWT</u>	@	<u>19.20</u>	<u>172.80</u>
GELSONITE	<u>875 #</u>	@	<u>0.70</u>	<u>612.50</u>
FLO-SEAL	<u>44 #</u>	@	<u>2.00</u>	<u>88.00</u>
FL-160	<u>123 #</u>	@	<u>10.65</u>	<u>1309.95</u>
WFR-2	<u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>218 SKS</u>	@	<u>1.90</u>	<u>414.20</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>863.28</u>
TOTAL				<u>6145.68</u>

REMARKS:

MIX 500 GAL WFR-2, 175 SKS COM 28 GEL 10% SALT 5# GELSONITE 340' 1 1/2" FL-160 1/4" FLO-SEAL. WASH TRUCK & LINES, DISPLACE 54 BBLs WATER 58 1/2 BBLs MUD. Plug landed AT 1300 PSI. Latch down held.

THANK YOU

CHARGE TO: FALCON EXPLORATION  
 STREET PO Box 551  
 CITY Russell STATE KS ZIP 67665

SERVICE

DEPTH OF JOB	<u>4654'</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>44 MILE</u>	@	<u>6.00</u> <u>264.00</u>
MANIFOLD		@	
DERRICK CONNECTION		@	<u>500.00</u>
HEAD RENTAL		@	<u>100.00</u>
TOTAL			<u>2614.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

FLSK - 1-GUIDE SHOE			<u>160.00</u>
1-LATCH DOWN PLUG ASSY			<u>375.00</u>
6-CENTRALIZERS	@	<u>50.00</u>	<u>300.00</u>
1-BASKET	@		<u>150.00</u>
1-D-U TOOL	@		<u>3500.00</u>

TOTAL 4485.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Leon Kuhn

Leon Kuhn  
 PRINTED NAME

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC.

25201

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

FC BROOKMAN

DATE <u>3-21-07</u>	SEC. <u>35</u>	TWP. <u>135</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>1000AM</u>	JOB START <u>5:30PM</u>	JOB FINISH <u>6:30PM</u>
LEASE <u>W. TEETER</u>	WELL # <u>25</u>	LOCATION <u>GOVE 45-7/2W</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	

OLD OR  (NEW) (Circle one)

KCC

CONTRACTOR V/A1 DRUG RIG # 4

TYPE OF JOB Production string "Top Stage"

HOLE SIZE 7 7/8" T.D. 4635'

CASING SIZE 5 1/2" DEPTH 4654'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL D-U Tool DEPTH 2348'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 10.60'

CEMENT LEFT IN CSG. 10.60

PERFS. \_\_\_\_\_

DISPLACEMENT 57 1/4 BBLs

OWNER SAME JUN 26 2007

CONFIDENTIAL

CEMENT AMOUNT ORDERED 450 SKS LITE 1/4" # FLO-SEAL

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 386 DRIVER DARRIN

BULK TRUCK # 373 DRIVER LONNIE

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>LITE 450 SKS</u>	@	<u>10 75</u>	<u>4837.50</u>
<u>FLO-SEAL 113#</u>	@	<u>2 00</u>	<u>226.00</u>
HANDLING <u>486 SKS</u>	@	<u>1 90</u>	<u>923.40</u>
MILEAGE <u>94 PER SK/ MILE</u>			<u>1924.56</u>
TOTAL			<u>7911.46</u>

REMARKS:

MIX 10 SKS MOUSE HOLE  
MIX 15 SKS RAT HOLE  
MIX 425 SKS LITE 1/4" # FLO-SEAL  
WASH TRUCK + LINES. DISPLACE  
57 1/4 BBLs.  
Plug Landed AT 1800 PSI.  
D-U Tool Held  
CEMENT OK FOR CURE

Thank You

SERVICE

DEPTH OF JOB	<u>2348'</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>44 MI</u>	@	<u>N/C</u>
MANIFOLD	@	
<u>SEWER CONNECTION</u>	@	<u>500.00</u>

TOTAL 1455.00

CHARGE TO: FALCON EXPLORATION

STREET PO Box 551

CITY Russell STATE Ks ZIP 67665

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Leon Kurku

PRINTED NAME