

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

See memo 6/24/08
6/04/09

Operator: License # 33699
 Name: T-N-T Engineering, Inc.
 Address: 3711 Maplewood Ave, Suite 201
 City/State/Zip: Wichita Falls, TX 76308
 Purchaser: Coffeyville
 Operator Contact Person: Hal Gill
 Phone: (940) 691-9157 ext 113
 Contractor: Name: American Eagle Drilling Co.
 License: 33493
 Wellsite Geologist: Jim Musgrove JUN 18 2008
 Designate Type of Completion: KCC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/21/2008</u>	<u>2/26/2008</u>	<u>2/27/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25749-0000
 County: Ellis
NE SW SE NE Sec. 36 Twp. 12 S. R. 16 East West
2123 feet from S / (N) (circle one) Line of Section
884 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: L. L. Austin Well #: 10
 Field Name: Fairport
 Producing Formation: Arbuckle
 Elevation: Ground: 1887' Kelly Bushing: 1892'
 Total Depth: 3400' Plug Back Total Depth: 3351'
 Amount of Surface Pipe Set and Cemented at 948' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 22009
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Hal Gill
 Title: Kansas Area Engineer Date: 6/16-08
 Subscribed and sworn to before me this 16th day of June
 2008
 Notary Public: Suzanne J. Van Huss
 Date Commission Expires: May 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution **JUN 18 2008**

JAN 13 1970

IMPERIAL

Side Two

Operator Name: T-N-T Engineering, Inc. Lease Name: L. L. Austin Well #: 10
 Sec. 36 Twp. 12 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	945'	+947
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Dover	2445'	-553
List All E. Logs Run:		Howard	2606'	-714
		Topeka	2663'	-771
		Heebner	2952'	-1060
		Toronto	2971'	-1079
		Lansing	3003'	-1111
		Arbuckle	3290'	-1398

CD/N, DI

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23#	948'	Common	400 sks	60/50 poz+3%CaCl2+2%gel
Production String	7 7/8"	5 1/2"	15.5#	3397'	AA-2	250 sks	10%kat, 3% ctr., 25%def, 8%fls-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3279' - 3285'	A/500	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3250'</u>	Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	---------------------	-----------------	---

Date of First, Resumerd Production, SWD or Enhr. <u>3/23/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls. <u>45</u>	Gas Mcf <u>0</u>	Water Bbls. <u>398</u>	Gas-Oil Ratio	Gravity <u>34</u>		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Corp. Commingled Other (Specify) _____

Production Interval _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 112564
Invoice Date: Feb 25, 2008
Page: 1

Voice: (785) 483-3887
Fax: (785) 483-5566

Bill To:
TNT Engineering, Inc. 3711 Maplewood Suite #201 Wichita Falls, TX 76308

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
TNT	L L Austin #10	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Feb 25, 2008	3/26/08

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Class A Common	12.15	2,916.00
160.00	MAT	Pozmix	6.80	1,088.00
7.00	MAT	Gel	18.25	127.75
13.00	MAT	Chloride	51.00	663.00
420.00	SER	Handling	2.05	861.00
16.00	SER	Mileage 420 sx @.09 per sk per mi	37.80	604.80
1.00	SER	Surface	1,045.00	1,045.00
16.00	SER	Mileage Pump Truck	7.00	112.00
1.00	EQP	AFU Insert	367.00	367.00
2.00	EQP	Centralizers	60.00	120.00
1.00	EQP	Rubber Plug	110.00	110.00

Surface job

oucher 17307 Inv 112564
 Date 1929 Date 2/25
 Amt 7498.86 Disc. _____
 3/15 Month _____
 G.L. 5010 Sub 8 Lee 104856

[Signature]

B

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 801.45

ONLY IF PAID ON OR BEFORE

Mar 26, 2008

Subtotal	8,014.55
Sales Tax	285.76
Total Invoice Amount	8,300.31
Payment/Credit Applied	
TOTAL	8,300.31

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC.

30169

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>2-21-08</u>	SEC. <u>38</u>	TWP. <u>12</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:00pm</u>
LEASE <u>LL Austin</u>	WELL # <u>10</u>	LOCATION <u>Walker KS North to Emmerson Rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2 East 1/4 North West Into</u>				

CONTRACTOR American Eagle Drilling Rig #2 OWNER

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4 T.D. 949'

CASING SIZE 8 5/8 23# DEPTH 949'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 17'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 59.35 Bbl.

CONFIDENTIAL

EQUIPMENT JUN 18 2008

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK

362 DRIVER Chuck

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ!

CHARGE TO: TNT Engineering Inc.

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 18 2008

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., LLC.

CEMENT
AMOUNT ORDERED 400 60/40 3%cc 2%gel

COMMON	<u>240</u>	@	<u>12.15</u>	<u>2916.00</u>
POZMIX	<u>160</u>	@	<u>6.80</u>	<u>1088.00</u>
GEL	<u>7</u>	@	<u>18.25</u>	<u>127.75</u>
CHLORIDE	<u>13</u>	@	<u>51.00</u>	<u>663.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>2.05</u>	<u>861.00</u>
MILEAGE	<u>5K/mi</u>	@		<u>604.80</u>
TOTAL				<u>6260.55</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>7.00</u>	<u>112.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1157.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 AFU Insert</u>	@		<u>367.00</u>
<u>2 - 8 5/8 Centralizers</u>	@	<u>60.00</u>	<u>120.00</u>
<u>8 5/8 Rubber Plug</u>	@		<u>110.00</u>



Pratt

PAGE 1 of 2	CUST NO 1970-TNT002	INVOICE DATE 02/28/2008
INVOICE NUMBER 1970001546		

B T-N-T ENGINEERING
I 3711 MAPLEWOOD
L SUITE 201
T WICHITA FALLS TX 76308
O ATTN: LEE BATES

J LEASE NAME L.L. Austin
O WELL NO. 10
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT LEE BATES
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01551	301		Net 30 DAYS	03/29/2008
For Service Dates: 02/26/2008 to 02/26/2008				
1970-01551				
1970-18144	Cement-New Well Casing	2/26/08		
Pump Charge-Hourly	1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'	1.00	EA	250.000	250.00
Cementing Head w/Manifold	1.00	EA	360.000	360.00
Plug Container Utilization Charge	2.00	EA	290.000	580.00
Cement Float Equipment	1.00	EA	400.000	400.00
Auto Fill Float Shoe	8.00	EA	110.000	880.00
Cement Float Equipment	1.00	EA	200.000	200.00
Basket	265.00	DH	1.400	371.00
Cement Float Equipment	230.00	DH	7.000	1,610.00
Latch Down Plug and Baffle	1,438.00	DH	1.600	2,300.80
Cement Float Equipment	115.00	Hour	4.250	488.75
Turbolizer	8.00	EA	44.000	352.00 T
Extra Equipment	67.00	EA	3.700	247.90 T
Casing Swivel Rental	75.00	EA	6.000	450.00 T
Mileage	63.00	EA	4.000	252.00 T
Blending and Mixing Service Charge	200.00	EA	7.500	1,500.00 T
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant and Bulk Delivery Charges				
Pickup				
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives				
CC-1, KCI Substitute				
Additives				
Cello-flake				
Additives				
Cement Friction Reducer				
Additives				
De-foamer				
Additives				
FLA-322				

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 KANSAS CORPORATION COMMISSION
 JUN 18 2008

CONSERVATION DIVISION
 WICHITA, KS

Voucher 11335
 Vendor 1040
 Amt 14970.49
 Due 3/31
 G. L. 5011 Sub 1 Lse 104856 (B)

Handwritten signature



Pratt

PAGE 2 of 2	JUST NO 1970-TNT002	INVOICE DATE 02/28/2008
INVOICE NUMBER 1970001546		

B T-N-T ENGINEERING
I 3711 MAPLEWOOD
L SUITE 201
T WICHITA FALLS TX 76308
O ATTN: LEE BATES

J LEASE NAME L.L. Austin
O WELL NO. 10
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT LEE BATES
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01551	301			Net 30 DAYS	03/29/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Gilsonite				1,325.00	EA	0.670	887.75 T
Additives Salt				1,248.00	EA	0.500	624.00 T
Cement AA2 Cement				265.00	EA	16.600	4,399.00 T
Supervisor Service Supervisor Charge				1.00	Hour	175.000	175.00
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUN 18 2008</p> <p>CONSERVATION DIVISION WICHITA, KS</p>							
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		BID DISCOUNT		-3,882.52	
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		SUBTOTAL		14,605.68	
PO BOX 841903		PO BOX 10460		TAX		364.81	
DALLAS, TX 75284-1903		MIDLAND, TX 79702		INVOICE TOTAL		14,970.49	

BASIC

energy services, L.P.

FIELD ORDER 18144

Subject to Correction

Date 2-26-08	Customer ID	Lease L.L. Austin	Well # 10	Legal 36-125-1660
TNT Engineering		County E1115	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 4250
		Casing 5 1/2	Casing Depth 3396	TD 3400
		Customer Representative Randy	Treater Bobby Drake	Job Type CNW-L.S.

AFE Number _____ PO Number _____

Materials Received by **X Randy Wenzel** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	265sk.	AA2	---	4399 ⁰⁰
P	CC102	67lb.	Cellulose-flake (Potet-lax-C)	---	247 ⁹⁰
P	CC105	63lb.	De-framer (Powder)	---	252 ⁰⁰
P	CC111	1248lb.	Salt (fine)	---	620 ⁰⁰
P	CC112	75lb.	Percent Friction Reducer	---	450 ⁰⁰
P	CC129	200lb.	FIA-322	---	1500 ⁰⁰
P	CC201	1325lb.	Gilsonik	---	487 ⁷⁵
P	C706	9gal	CC-1, KCC Substitute	---	352 ⁰⁰
P	CF607	1ea.	Latch Down Plug & Baffle, 5 1/2" (Blue)	---	470 ⁰⁰
P	CF1251	1ea.	Auto Fall Float Shoe, 5 1/2" (Blue)	---	360 ⁰⁰
P	CF1651	8ea.	Turbalizer, 5 1/2" (Blue)	---	880 ⁰⁰
P	CF1901	2ea.	Basket, 5 1/2" (Blue)	---	580 ⁰⁰
P	E101	230mi.	Heavy Equipment Mileage	---	1610 ⁰⁰
P	E113	1434tm.	Bulk Delivery	---	2300 ⁸⁰
P	E100	115mi.	Picking Mileage	---	498 ⁷⁵
P	CE240	265sk.	Blending & Mixing - Service Charge	---	371 ⁰⁰
P	S003	1ea.	Service Supervisor	---	175 ⁰⁰
P	CE201	1ea.	Depth Charge, 3001'-4000'	---	2160 ⁰⁰
P	CE504	1job.	Plug Container Utilization Charge	---	2500 ⁰⁰
P	CE501	1ea.	Casing Sealment Rental	---	200 ⁰⁰

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JUN 18 2008
KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

Accounted Price 14,605⁶⁹

BASIC

energy services, L.P.

FIELD ORDER 18144

Subject to Correction

Date <i>2-26-08</i>		Customer ID		Lease <i>L.L. # 71a</i>	Well # <i>10</i>	Legal <i>36-12-16W</i>
County <i>Cherokee</i>		State <i>Ks.</i>		Depth	Formation	Shoe Joint <i>9' 3"</i>
Casing <i>5 1/2"</i>		Casing Depth <i>3400'</i>		TD <i>3400'</i>	Job Type <i>PROD L.S.</i>	
Customer Representative <i>Shirley</i>				Treater <i>Bobby Drake</i>		

AFE Number _____ PO Number _____ Materials Received by **X** *Randy Wenzel* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
<i>1</i>	<i>CP105</i>	<i>265 sk</i>	<i>API 2</i>		<i>4317.00</i>
<i>2</i>	<i>CC102</i>	<i>6710</i>	<i>Collo + base (solid base)</i>		<i>247.00</i>
<i>3</i>	<i>CC105</i>	<i>1315</i>	<i>Dr. + base (solid base)</i>		<i>253.00</i>
<i>4</i>	<i>CC111</i>	<i>124815</i>	<i>Salt (line)</i>		<i>64.00</i>
<i>5</i>	<i>CC112</i>	<i>7515</i>	<i>Provent Eco-Hair Reducer</i>		<i>450.00</i>
<i>6</i>	<i>CC129</i>	<i>20016</i>	<i>FLA-322</i>		<i>1500.00</i>
<i>7</i>	<i>CC201</i>	<i>112710</i>	<i>Calsonik</i>		<i>997.00</i>
<i>8</i>	<i>8706</i>	<i>9 gal</i>	<i>CC-1, KIL Substitute</i>		<i>355.00</i>
<i>9</i>	<i>CF101</i>	<i>1 cu</i>	<i>Latex Dura Plus 4 Buf 1/2" 5 1/2" (Blue)</i>		<i>40.00</i>
<i>10</i>	<i>CF1251</i>	<i>1 cu</i>	<i>Auto Fill Float 5/8" 5 1/2" (Blue)</i>		<i>360.00</i>
<i>11</i>	<i>CF1051</i>	<i>3 cu</i>	<i>Turbalizer, 5 1/2" (Blue)</i>		<i>380.00</i>
<i>12</i>	<i>CF1101</i>	<i>2 cu</i>	<i>Basket, 5 1/2" (Blue)</i>		<i>590.00</i>
<i>13</i>	<i>1107</i>	<i>230 sk</i>	<i>Heavy Raincoat</i>		<i>460.00</i>
<i>14</i>	<i>1112</i>	<i>1489 lb</i>	<i>Bulk Volume</i>		<i>2300.00</i>
<i>15</i>	<i>1100</i>	<i>115 cu</i>	<i>Pick up Pit</i>		<i>448.75</i>
<i>16</i>	<i>11300</i>	<i>265 sk</i>	<i>Identify + 11000 Service Charge</i>		<i>371.00</i>
<i>17</i>	<i>5003</i>	<i>1 cu</i>	<i>Service Surcharge</i>		<i>175.00</i>
<i>18</i>	<i>CC204</i>	<i>1 cu</i>	<i>Depth Charge, 3000' - 4000'</i>		<i>2160.00</i>
<i>19</i>	<i>11504</i>	<i>1 cu</i>	<i>Plus Contractor Utilization Charge</i>		<i>250.00</i>
<i>20</i>	<i>11501</i>	<i>1 cu</i>	<i>Casing Segment Rental</i>		<i>200.00</i>
RECEIVED KANSAS CORPORATION COMMISSION JUN 18 2008 CONSERVATION DIVISION WICHITA, KS					<i>14,605.00</i>

CONFIDENTIAL
JUN 16 2008
KCC

Customer <i>TNT Engineering</i>	Lease No.	Date <i>2-26-08</i>
Lease <i>LL Austin</i>	Well # <i>10</i>	
Field Order # <i>18144</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>3396</i>
Type Job <i>CNW-L.S.</i>	Formation	County <i>Ellis</i>
		State <i>KS</i>
		Legal Description <i>36-125-16w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont.</i>	<i>26% AA2</i>				Max
Depth <i>3396</i>	Depth	From	To	Pre Pad <i>1.36 FT³</i>				5 Min.
Volume <i>41</i>	Volume	From	To	Pad				10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac				15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To					HHP Used
Plug Depth <i>3339</i>	Packer Depth	From	To	Flush <i>40 Bbl. 20% KCC</i>				Annulus Pressure
					Gas Volume			Total Load

Customer Representative <i>Randy</i>	Station Manager <i>CONFIDENTIAL</i>	Treater <i>Bobby</i>
Service Units <i>19816 19859 19872 19831 21010 3 200</i>		
Driver Names <i>Drake Lesley LaPhant Froman</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>On location - Safety Meeting</i>
<i>1400</i>					<i>Run Csg. 84 @ 15.5 #/gal. - 1-3-5-7-9-11-12-13</i>
					<i>Back - 5 + 11</i>
<i>1605</i>					<i>Csg. on bottom</i>
<i>1615</i>					<i>Hook up to Csg. - Break. P.C. w/ Rig</i>
<i>1825</i>	<i>450</i>		<i>13</i>	<i>6.5</i>	<i>Mix Emulsion Cont. @ 12.5 #/gal.</i>
<i>1827</i>	<i>350</i>		<i>58</i>	<i>6.0</i>	<i>Mix Tail Cont. @ 15.4 #/gal.</i>
<i>1843</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>1845</i>	<i>200</i>			<i>6.7</i>	<i>Start Disp. w/ 20% KCC</i>
<i>1853</i>	<i>450</i>		<i>48</i>	<i>6.4</i>	<i>lift pressure</i>
<i>1900</i>	<i>1500</i>		<i>60</i>		<i>Plug Down</i>
<i>1905</i>			<i>4</i>		<i>Plug Pat. Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

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WICHITA, KS

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>TNT Engineering</i>	Lease No.	Date <i>2-26-08</i>	
Lease <i>LL Austin</i>	Well # <i>0</i>		
Field Order # <i>187114</i>	Station <i>Pratt</i>	Casing <i>5 7/8</i>	Depth <i>3796</i>
Type Job <i>WW-L.S.</i>	Formation	County <i>Falls</i>	State <i>KS</i>
Legal Description <i>36-125-1600</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft <i>Cont.</i>		Acid <i>26% AA2</i>		RATE	PRESS	ISIP
Depth <i>3796</i>	Depth	From	To	Pre Pad <i>1.36 FT³</i>	Max			5 Min.
Volume <i>21</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1100</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>1.8"</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>2354</i>	Packer Depth	From	To	Flush <i>90 Bbl. 20% AA2</i>	Gas Volume			Total Load

Customer Representative <i>Randy</i>	Station Manager <i>Scott</i>	Treater <i>Bobby</i>
Service Units <i>19816 19895 17892 17931 21010</i>		CONFIDENTIAL
Driver Names <i>Mike Lester</i>	<i>Lester</i>	<i>From</i>
Time		Rate
		RCC

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On location - Set by Moe Hoag
1400					Ran 9.5' @ 15.5 #/ft. - 1.357 2-11-273
					Beats - 5 + 11
1605					Co. in bottom
1645					Shook up the log - Break. Pvc. w/ log
1825	450		13	6.5	Mix Service Cont. @ 12.5 #/ft.
1827	350		58	6.0	MIX Tail Cont. @ 15.4 #/ft.
1843					Release Plug - Clear Pump + lines
1995	300			6.7	Start Disp. w/ 50% RCC
1953	450		48	6.4	Lift Pressure
1900	1500		40		Plug down
1905			4		Flow 2.1 gpm
					Circulation Thru Job
					Job Complete
					Thanks, Bobby

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