

6/15/07

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/17/07	2/18/07	2/19/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26791-00-00  
County: Neosho  
\_\_\_\_\_ ne \_\_\_\_\_ ne Sec. 23 Twp. 29 S. R. 19  East  West  
520 feet from S  (circle one) Line of Section  
660 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Beachner Bros Inc Well #: 23-29-19-1  
Field Name: Cherokee Basin CBM  
Producing Formation: multiple  
Elevation: Ground: 908 Kelly Bushing: n/a  
Total Depth: 922 Plug Back Total Depth: 908.59  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 908.59  
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan AT INS 2-2009  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 6/15/07  
Subscribed and sworn to before me this 15<sup>th</sup> day of June,  
20 07.  
Notary Public: Dexa Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JUN 18 2007

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Inc Well #: 23-29-19-1  
 Sec. 23 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	908.59	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	799-802/745-747/740-742	300gal 15%HCLw/ 27 bbbls 2%kcl water, 515bbbls water w/ 2% KCL, Biocide, 10100# 30/70 sand	799-802/745-747  740-742
4	591-593/549-551/532-534/503-507/479-481	300gal 15%HCLw/ 35 bbbls 2%kcl water, 526bbbls water w/ 2% KCL, Bioc de, 10500# 30/70 sand	591-593/549-551  532-534 503-507/479-481
4	383-387/371-375	300gal 15%HCLw/ 39 bbbls 2%kcl water, 516bbbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	383-387/371-375

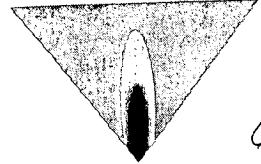
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	830	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/30/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a		14.1mcf	88.6bbls		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

KCC  
JUN 15 2007  
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TICKET NUMBER 2032

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

619860

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-19-07	Beachner Bros Inc. 23-29-19-1		23	29	19	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	1:30	5:00		903427		3.5	<i>Joe Blomcher</i>
T.M. A		5:00		903255		3.5	<i>[Signature]</i>
Russell. A		3:00		903206		1.5	<i>[Signature]</i>
Paul. H		5:00		903142	932452	3.5	<i>[Signature]</i>
Gary. I		4:20-4:15		931500		2.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 922.10 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 908.59 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 14.49 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46bpm

REMARKS:

Installed cement head RAW 2 sks gel & 8 bbl dyed 110 sks of cement to get dyed to surface flush pump pump wiper plug to bottom & set float shoe

1 1/2 wait on Bulk truck to go to Chanute & Reload

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	1.5 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 ROZ Blend Cement <u>Baffle 3 1/2 43</u>	
1126	1	OWG Blend Cement <u>4 1/2 wiper plug</u>	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	1 SK	Sodium Silicate. Colchloride	
1123	7000 gal.	City Water	
903142	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931500	2.75 hr	80 Vac	

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CONSERVATION DIVISION  
WICHITA, KS

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 23</b>	<b>T. 29</b>	<b>R. 19</b>		
<b>API #</b>	133-26791	<b>County:</b>	Neosho		316'	no flow
<b>Elev:</b>	908'	<b>Location</b>	Kansas		378'	20 - 1"
					504'	12 - 1 1/4"
<b>Operator:</b>	Quest Cherokee, LLC				535'	12 - 1 1/4"
<b>Address:</b>	9520 N. May Ave, Suite 300				598'	14 - 1 1/4"
	Oklahoma City, OK 73120				630'	14 - 1 1/4"
<b>Well #</b>	23-29-19-1	<b>Lease Name</b>	Beachner Bros. Inc.		661'	12 - 1 1/4"
<b>Footage Location</b>	520 ft from the	<b>N</b>	<b>Line</b>		755'	15 - 1 1/4"
	660 ft from the	<b>E</b>	<b>Line</b>		809'	15 - 1 1/4"
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>				818'	17 - 1 1/4"
<b>Spud Date:</b>	2/15/2007	<b>Geologist:</b>			922'	20 - 1 1/4"
<b>Date Comp:</b>	2/18/2007	<b>Total Depth:</b>	922'			
<b>Exact spot Location:</b>	NE NE					
<b>Casing Record</b>			<b>Rig Time</b>			
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	sand	318	340	coal	553	554
clay	1	5	lime	340	345	shale	554	593
shale	5	40	sand	345	370	b.shale	593	595
coal	40	42	shale	370	376	coal	595	596
shale	42	60	b.shale	376	378	shale	596	615
lime	60	64	coal	378	380	coal	615	616
shale	64	80	lime	380	390	shale	616	628
lime	80	85	sand	390	409	sand/shale	628	631
shale	85	90	shale	409	421	b.shale	631	632
lime	90	105	sand	421	435	coal	632	633
shale	105	142	shale	435	485	shale	633	672
b.shale	142	144	b.shale	485	486	coal	672	673
shale	144	151	coal	486	487	shale	673	737
lime	151	160	shale	487	491	sand	737	745
shale	160	162	coal	491	492	coal	745	746
lime	162	172	shale	492	502	shale	746	748
shale	172	205	b.shale	502	504	coal	748	749
sand	205	270	coal	504	505	shale	749	804
shale	270	274	shale	505	522	coal	804	806
sand	274	300	coal	522	523	shale	806	813
sand/shale	300	306	shale	523	535	mississippi	813	922
b.shale	306	308	coal	535	536			
shale	308	318	shale	536	553			

358' odor, 406' water

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