

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
 Name: COLT ENERGY, INC **KCC**
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749 **JUN 15 2007**
 Purchaser: ONE OK **CONFIDENTIAL**
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO., INC.
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/18/07 5/21/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

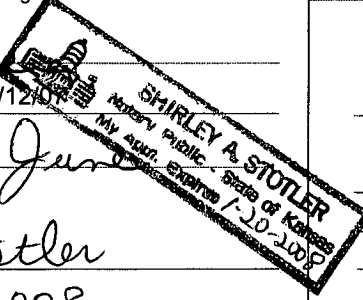
API No. 15 - 125-31,347 -50-00
 County: MONTGOMERY
N2 SW SE Sec. 15 Twp. 32 S. R. 17 East West
990 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SCHABEL Well #: 15-15
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: PENNSYLVANIAN COALS
 Elevation: Ground: 878 Kelly Bushing: _____
 Total Depth: 1070 Plug Back Total Depth: 1055.45
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1070
 feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan **ALTIWAN 7-12-07**
 (Data must be collected from the Reserve Pit)
 Chloride content 1000 ppm Fluid volume 80 bbls
 Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 6/12/09
 Subscribed and sworn to before me this 15th day of June
20 07.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUN 18 2007

Operator Name: COLT ENERGY, INC Lease Name: SCHABEL Well #: 15-15
 Sec. 15 Twp. 32 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG, DUAL INDUCTION SFL/GR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC JUN 15 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21	PORTLAND	5	
LONG STRING	6 3/4	4 1/2	10.5	1055.45	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION	

JUN 18 2007
 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582

Rig #:	2					S15	T32	R17E
API #:	15-125-31347-0000					Location:	N2, SW, SE	
Operator:	Colt Energy Inc.					County:	Montgomery, KS	
Address:	PO Box 388							
	Iola, Ks 66749							



				Gas Tests			
Well #:	15-15	Lease Name:	Schabel	Depth	Oz.	Office	flow - MCF
Location:	990 ft. from S	Line					
	1980 ft. from E	Line		See Page 3			
Spud Date:	5/18/2007						
Date Completed:	5/21/2007			TD:	1070'		
Geologist:	Jim Stegeman						
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21'						
Cement Type	Portland						
Sacks	5						
Used Booster							

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	184	187	shale	304	305	coal
1	28	sand	187	188	blk shale	305	326	shale
28	29	coal	188	197	lime	326	346	Weiser sandy shale
29	48	sand	197	201	shale	346	409	shale
48	52	sandy shale	201	221	lime	409	410	lime
52	77	shale	221	223	Wayside sandy shale	410	411	Mulberry coal
77	87	lime	223	228	shale	411	435	Pink lime
87	94	shale	228	230	blk shale	435	437	Lexington A blk shale
94	95.5	blk shale	230	250	lime	437	439	shale
95.5	152	shale	250	254	shale	439	440.5	Lexington B blk shale
152	156	lime	254	257	lime	440.5	441	coal
156	161	shale	257	268	shale	441	446	shale
161	163	blk shale	268	278	Altamont lime	446	449	sand
163	166	shale	278	279	shale	449	450	Lexington C blk shale
166	167.5	blk shale - odor	279	282	blk shale	450	451	coal
167.5	165	lime	282	284	shale	451	480	Peru sand
165	180	shale	284	293	lime	480	492	shale
180	184	lime	293	304	shale	492	513	Oswego lime

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CONSERVATION DIVISION
WICHITA, KS

Operator: Colt Energy Inc			Lease Name: Schabel			Well #: 15-15			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
513	515	shale	929	948	shale				
515	517	Summit blk shale	948	949	Drywood coal				
517	519	shale	949	957	shale				
519	540	2nd Oswego lime	957	963	Warner sand				
540	541	shale	963	980	shale				
541	542.5	blk shale	980	987.5	Riverton coal				
542.5	544	Mulky coal	987.5	997	shale				
544	545	shale	997	998	Lower Riverton coal				
545	551	Breezy Hills lime	998	1003	shale				
551	574	shale	1003	1070	Mississippi lime				
574	636	sand	1070		Total Depth				
636	640	sandy shale							
640	679	Squirrel sand							
640	644	odor							
659	662	odor							
679	695	shale							
695	722	sandy shale							
722	743	shale							
743	744	Tebo coal							
744	752	shale							
752	753.5	Weir coal							
753.5	759	shale							
759	773	Bartlesville sand							
773	777	shale							
777	779	Lower Weir coal							
779	788	Tucker sand							
788	799	laminated sand							
799	803.5	shale							
803.5	804.5	Blue Jacket coal							
804.5	874	shale							
874	875	coal							
875	922.5	shale							
922.5	925	Rowe coal							
925	928	shale							
928	929	Neutral coal							

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Notes:

07LE-052107-R2-027-Schabel 15-15-Colt Energy Inc.

Keep Drilling - We're Willing!

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CONSERVATION DIVISION
WICHITA, KS

KCC

CONSOLIDATED OIL WELL SERVICES, *LHC*
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JUN 15 2007
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TICKET NUMBER 17395
LOCATION Chanute
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-22-07	1828	Schabel 15-15				MC	
CUSTOMER COLT ENERGY, INC.			Gas Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388				445	Justin		
CITY Topeka				515	Jerrid		
STATE Ks							
ZIP CODE							

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2 19.5# new
 CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17.5 BBL DISPLACEMENT PSI 600 ~~MAX~~ PSI 1100 Gump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. BREAK Circulation w/ 20 BBL
Fresh water. Pump 8 sks Gal flush, 5 BBL water spacer, 20 BBL metasilicate
Pre flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8 gal/sk
Pre/sk @ 13.4 # per gal, yield 1.73, wash out Pump & Lines, Shut down. Release
Plug. Displace w/ 17.5 BBL Fresh water. Final Pumping Pressure 600 psi - Gump Plug
to 1100 PSI. wait 2 minutes. Release Pressure. Foot Hold Shut Casing in @
0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig
down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
		RECEIVED KANSAS CORPORATION COMMISSION		
1126 A	110 sks	THICK SET Cement	15.40	1694.00
1110 A	900 #	KOL-SEAL 8" Pre/sk JUN 18 2007	.33	297.00
		CONSERVATION DIVISION WICHITA, KS		
1118 A	400 #	GAL Flush	.15	60.00
1102	80 #	CALC	.67	53.60
1111 A	100 #	Metasilicate Pre flush	1.65	165.00
5407 A	6.05 TONS	40 miles BULK TRUCK	1.10	665.50
4404	1	4 1/2 Top Rubber Plug	14.00	14.00
		Sub Total		3717.60
		THANK YOU	5.3%	SALES TAX 196.80
		ESTIMATED TOTAL		3914.40

AUTHORIZATION Witnessed By Glenn TITLE Co. Rep. DATE _____
 213617
 3717.60