

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/15/09
ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5150
 Name: COLT ENERGY, INC **KCC**
 Address: P O BOX 388 **JUN 15 2007**
 City/State/Zip: IOLA, KS 66749 **CONFIDENTIAL**
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WELL REFINED DRILLING CO, INC
 License: 33072
 Wellsite Geologist: JIM STEGEMAN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/4/07</u>	<u>6/5/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24,199 ~~50-00~~
 County: LABETTE
SW NE NW NW Sec. 11 Twp. 33 S. R. 17 East West
400 feet from S / (N) (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: L McNICKLE Well #: 4-11
 Field Name: COFFEYVILLE-CHERRYVALE
 Producing Formation: PENNSYLVANIA COALS
 Elevation: Ground: 851 Kelly Bushing: _____
 Total Depth: 1030 Plug Back Total Depth: 1016.45
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1030
 feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan AAI NJ 2009
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 0 bbls
 Dewatering method used WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 6/13/07
 Subscribed and sworn to before me this 15th day of June,
2007.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2008

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 18 2007

Operator Name: COLT ENERGY, INC Lease Name: L McNICKLE Well #: 4-11
 Sec. 11 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

**HIGH RESOLUTION COMPENSATED DENSITY/
NEUTRON, DUAL INDUCTION SFL/
GR LOG**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1016.45	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	WELL NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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JUN 18 2007

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582



Rig #:	2
API #:	15-099-24199-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388 Iola, Ks 66749

S11	T33S	R17E
Location:	SW,NE,NW,NW	
County:	Labette	

				Gas Tests			
Well #:	4-11	Lease Name:	L. McNickle	Depth	Oz	Orifice	flow - MCF
Location:	400	ft. from N	Line				
	800	ft. from W	Line	See Page 3			
Spud Date:		6/4/2007					
Date Completed:		6/5/2007	TD:	1030'			
Geologist:	Jim Stegeman						
Driller:	Josiah Kephart						
Casing Record	Surface		Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21'						
Cement Type	Portland						
Sacks	4						
Feet of Casing							
Used Booster							

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	372	384	shale	546	557	sand
1	4	clay	384	413	Peru sand	557	561	shale
4	8	lime	413	420	sandy shale	561	562.5	Ardmore lime
8	12	sandy shale	420	441	shale	562.5	565	shale
12	44	shale	441	474	Oswego lime	565	5666	Crowburg coal
44	57	sandy shale	474	477	shale	5666	573	lime
57	168	shale	477	479	Summit blk shale	573	578	shale
168	190	lime	479	481	shale	578	579	carbonated shale
190	201	shale	481	506	2nd Oswego lime	579	595	shale
201	215	lime	506	507.5	shale	595	597	blk shale
215	217	blk shale	507.5	509	blk shale	597	609	shale
217	239	lime	509	510	Mulky coal	609	611	sandy shale
239	352	shale	510	520	Breezy Hills lime	611	624	sand
352	365	lime	520	524	shale	624	627	shale
365	367	shale	524	536.5	sandy shale	627	627.5	coal
367	368	blk shale	536.5	538	Iron Post coal	627.5	672	shale
368	370	shale	538	545	shale	672	673	Tebo coal
370	372	lime	545	546	Bevier coal	673	699	shale RECEIVED

KANSAS CORPORATION COMMISSION

JUN 18 2007

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **17459**
 LOCATION Evan
 FOREMAN Rick Leonard

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-6-07	1828	L. McNixas 4-11				Labette												
CUSTOMER <u>C&T Energy Inc.</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Kyle</td> <td>KCC</td> <td></td> </tr> <tr> <td>439</td> <td>Jarrod</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Kyle	KCC		439	Jarrod		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Kyle	KCC																
439	Jarrod																	
MAILING ADDRESS <u>P.O. Box 388</u>																		
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE	<table border="1"> <thead> <tr> <th>DATE</th> <th>TIME</th> </tr> </thead> <tbody> <tr> <td>JUN 15 2007</td> <td></td> </tr> </tbody> </table>				DATE	TIME	JUN 15 2007									
DATE	TIME																	
JUN 15 2007																		
JOB TYPE <u>logstring</u>																		
CASING DEPTH <u>1014</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1030'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>															
SLURRY WEIGHT <u>13.4"</u>	SLURRY VOL <u>34 bbl</u>	WATER gal/sk <u>8.0</u>	OTHER															
DISPLACEMENT <u>16' bbl</u>	DISPLACEMENT PSI <u>500</u>	WATER PSI <u>1000</u>	CEMENT LEFT in CASING <u>3'</u>															
REMARKS:			RATE															

Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 80 bbl fresh water. Pump 8 sacks gel-flush, 20 bbl metasilicate pre-flush, 10 bbl water spacer, 8 bbl dye water. Mixed 110 sacks thickset cement w/ 8" Kol-seal @ 13.4" w/c. Washout pump + lines, shut down, return plug. Displace w/ 16' bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. Wait 2 mins. release pressure, float held. Good cement returns to surface = 7 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	48	MILEAGE	3.75	180.00
1126A	110 sacks	thickset cement	15.40	1694.00
110A	900'	Kol-seal 8" w/c	.38	342.00
1119A	400'	gel-flush	.15	60.00
1102	80'	CACL2	.67	53.60
1111A	100'	metasilicate pre-flush	1.65	165.00
5402A	6.05	600-mileage bulk tax	1.10	66.55
4404	1	4 1/2" top rubber plug	40.00	40.00
			6.56%	109.03
			SALES TAX	109.03
			ESTIMATED TOTAL	3441.03

AUTHORIZATION Witnessed by Glean

TITLE Co. Rep.

DATE _____

3747.03