

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/30/07 5/31/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24,196-000
County: LABETTE
E2 E2 SW SE Sec. 26 Twp. 31 S. R. 17 East West
660 feet from (S) N (circle one) Line of Section
1400 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McGEE Well #: 15-26
Field Name: COFFEYVILLE-CHERRYVALE

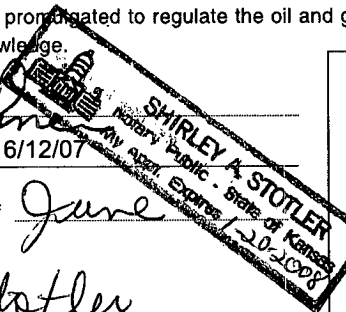
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 860 Kelly Bushing: _____
Total Depth: 1030 Plug Back Total Depth: 1016.05
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1030
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan Att # 15 22007
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 6/12/07
Subscribed and sworn to before me this 15th day of June
2007.
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

JUN 18 2007

Operator Name: COLT ENERGY, INC Lease Name: McGEE Well #: 15-26
 Sec. 26 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

DRILLERS LOG ATTACHED

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HIGH RESOLUTION COMPENSATED
 DENSITY/NEUTRON LOG, DUAL INDUCTION
 SFL/GR LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	26	21.6	PORTLAND	5	
LONG STRING	6 3/4	4 1/2	10.5	1016.05	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

Office - 620-839-5581; Jeff Pocket - 620-432-6170; Fax - 620-839-5582



Rig #:	2
API #:	15-099-24196-0000
Operator:	Colt Energy Inc.
Address:	PO Box 388 Iola, Ks 66749

S26	T31S	R17E
Location:	E2,E2,SW,SE	
County:	Labette	

				Gas Tests			
Well #:	15-26	Lease Name:	McGee	Depth	Oz.	Orifice	flow - MCF
Location:	660	ft. from S	Line				
	1400	ft. from E	Line	See Page 3			
Spud Date:	5/30/2007						
Date Completed:	5/31/2007			TD:	1030		
Geologist:	Jim Stegeman						
Driller:	Josiah Kephart						
Casing Record	Surface			Production			
Hole Size	12 1/4"			6 3/4"			
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21' 6"						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
Geologists:	Jim Stegaman						
Used Booster							

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	251	264	shale	505		add water
2	4	clay	260		oil odor	521	523	shale
4	12	sand	264	265	coal	523	525.5	blk shale
12	18	lime	265	267	shale	525.5	527	Mulky blk shale
18	42	shale	267	310	Weiser sand	527	532	Breezy Hills lime
42	71	lime	310	380	shale	532	533	shale
71	115	shale	380	400	Pink lime	533	5833.5	coal
115	146	shale	400	401	shale	5833.5	551	shale
146	148	blk shale	401	403	Lexington blk shale	551	552	Iron Post coal
148	150	shale	403	403.5	coal	552	591	shale
150	170	shale	403.5	441	shale	591	594	lime
170	176	Kansas City lime	441	463	Peru sandy shale	594	600	shale
176	190	shale	463	494	Oswego lime	600	603	Ardmore lime
190	213	lime	470		odor	603	604	Crowburg coal
213	231	shale	494	495	shale	604	609	Cattleman sand
231	245	Lenapah lime	495	497.5		609	624	shale
245	246	blk shale	497.5	502	shale	624	625	Flemming coal
246	251	Altamont lime	502	521	2nd Oswego lime	625	631	shale

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-457-8676

TICKET NUMBER 17384
 LOCATION Eureka
 FOREMAN Steve Moad

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-07	1828	McGee #15-26	26	31	176	Mo
CUSTOMER			TRUCK #			
Calt Energy, Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 388			DRIVER			
CITY			TRUCK #			
Tola			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			

JOB TYPE Long string HOLE SIZE 8 3/4 HOLE DEPTH 1020' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1017 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.5 DISPLACEMENT PSI 600* MIX PSI Bump Plug 1195* RATE _____

REMARKS: Safety Meeting; Rig up to 4" casing; Break circulation with rubble Fresh water
Pump 100" Gsl Flush 5 bbl water spacer 15 bbl Metasilicate Pre-Flush. 6 bbl Dry Water.
Mix 110 sk Thick set cement w/ 8" Kal-Seal per/sk AT 135. Washout pump & lines shutdown.
Release plug. Displace with 140 bbl Fresh water. Final pumping pressure 600*. Bump plug
1100*. Wait 2 min. Release pressure Plug held. Shut casing in 0* Good Cement RETURNS
To surface. rubble. Job Complete Rig down.

Thank You

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 JUN 15 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5491	1	PUMP CHARGE	540.00	540.00
5406	0	MILEAGE <u>2 1/2 well</u>	0	
1126A	15 sks	Thick set cement	15.40	168.40
1120A	900*	Kal-Seal 8" per/sk	.72*	648.00
1118A	400*	Gsl Flush	-.15*	60.00
1102	80*	Casltz	-.67*	52.60
1111A	100*	Metasilicate Pre-Flush	1.65*	165.00
5407A	6.05 tons	40 miles Bulk Truck	1.10	216.20
5502C	360s	80 bbl Vacuum Truck	90.00	270.00
1127	3000 gallons	CITY WATER	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber plug.	40.00	40.00
			Subtotal	2269.20
			5.3%	SALES TAX 126.84
				ESTIMATED TOTAL 2396.04

AUTHORIZATION Carl Pass by Glenn

TITLE Co. Rep.

DATE

2138104

3896.04