

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

6/03/09

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 West Douglas #520
City/State/Zip: Wichita
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Steve Van Buskirk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4-22-2008	5-1-2008	5-15-2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 155-21534-0000
County: Reno
95°S 128W NW NW Sec. 31 Twp. 26 S. R. 10 East West
755 feet from S / N (circle one) Line of Section
532 feet from E / N (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McGuire Well #: 1-31
Field Name: _____
Producing Formation: Viola
Elevation: Ground: 1777 Kelly Bushing: 1788
Total Depth: 4402 Plug Back Total Depth: 4353
Amount of Surface Pipe Set and Cemented at 303 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH4NS22009
(Data must be collected from the Reserve Pit)
Chloride content 24000 ppm Fluid volume 600 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Bullseye Oilfield Service
Lease Name: Clark SWD License No.: 31056
Quarter NW/4 Sec. 10 Twp. 26 S. R. 12 East West
County: Pratt Docket No.: 21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 6/2/08
Subscribed and sworn to before me this 2nd day of June
2008.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: McGuire Well #: 1-31
 Sec. 31 Twp. 26 S. R. 10 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3380	-1592
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown lime	3553	-1765
List All E. Logs Run:		Lansing	3560	-1772
Compensated Density Neutron PE		BKC	3937	-2149
Dual Induction		Cherokee	4011	-2223
Micro		Mississippian	4038	-2250
Sonic		Kinderhook	4108	-2320
Cement Bond		Viola	4284	-2496

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	303	60/40 poz	300	2%&3%
Production	7 7/8	5 1/2	14#	4397	AA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 spf	4283-86	250 gal. 15% NE/FE	4283-86

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 3/8	4339		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	50	250				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	



Pratt

PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 05/05/2008
INVOICE NUMBER 1970001871		

B
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L
L
T
O
VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

CONFIDENTIAL
KS 67202

JUN 03 2008

KCC

J
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I
T
E
LEASE NAME McGuire
WELL NO. 1-31
COUNTY Reno
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01877	301			Net 30 DAYS	06/04/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Super Flush II		1,000.00	EA	1.530	1,530.00 T
Cement 60/40 POZ		25.00	EA	11.000	275.00 T
Cement AA2 Cement		125.00	EA	16.600	2,075.00 T
Supervisor Service Supervisor Charge		1.00	Hour	175.000	175.00
PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903				SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	
				BID DISCOUNT	-2,660.33
				SUBTOTAL	8,424.37
				TAX	299.64
				INVOICE TOTAL	8,724.01

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WICHITA, KS



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B VAL ENERGY
L 200 W. DOUGLAS
L SUITE 520
T WICHITA KS 67202
O ATTN:

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 05/05/2008
INVOICE NUMBER 1970001871		

J LEASE NAME McGuire
B WELL NO. 1-31
B COUNTY Reno
S STATE KS
E JOB DESCRIPTION Cement-New Well Casing/Pipe
E JOB CONTACT

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01877	301		Net 30 DAYS	06/04/2008
For Service Dates: 05/01/2008 to 05/01/2008				
1970-01877				
1970-18184 Cement-New Well Casing 5/1/08				
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	6.00	EA	110.000	660.00
Mileage Blending and Mixing Service Charge	150.00	DH	1.400	210.00
Mileage Heavy Equipment Mileage	30.00	DH	7.000	210.00
Mileage Proppant and Bulk Delivery Charges	105.00	DH	1.600	168.00
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	15.00	Hour	4.250	63.75
Additives Cement Friction Reducer	36.00	EA	6.000	216.00 T
Additives De-foamer	30.00	EA	4.000	120.00 T
Additives FLA-322	95.00	EA	7.500	712.50 T
Additives Gas-Blok	118.00	EA	5.150	607.70 T
Additives Gilsonite	625.00	EA	0.670	418.75 T
Additives Salt	606.00	EA	0.500	303.00 T

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BASIC

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TREATMENT REPORT

KCC

Customer Val Energy	Lease No.	Date 5-1-08
Lease McGee	Well # 1-31	
Field Order # 1884	Station Pratt	County Reno
Type Job New Casing	Formation	Legal Description S1-2-10
Casing 4 1/2	Depth 4400	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Form	Acid	RATE	PRESS	ISIP	
4 1/2	3 1/2	125	AA2					
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frag	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
	Don Scall	Steve (Hercules)

Service Units	Driver Names
07023 17240/17289 17276/17860	Blander K. S. M. S. M.

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 PM					On location - Safety Meeting RVAH 11 7 5 5 14" casing Location 1-3-5-7-10-12 Casing on bottom Hook up to casing break w/A's
10:55	350		24	5	Superflow II
10:59	350		24.5	5	10' spacer
11:00	300		30.7	5	mix 125 gal AA2 @ 15.3 gal Shut down - Clean pump line Return plug
11:15	0		0	7	Start Displacement
11:26	400		85	6	15' spacer
11:28	800		95	5	Slow Rate
11:30	1500		106.5	4	Plug Down - Hold
					Job Complete Thanks Steve
					4/3 Plug PH/AA2 w/20' etc

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KCC
 Subject to Correction

FIELD ORDER 18104

Date 5-1-08	Customer ID	Lease McWinn	Well # 1-31	Legal 31-20-16
Val Energy Inc.		County Reno	State KS	Station Pint
		Depth 4400	Formation	Shoe Joint 39.63
		Casing 5 1/2	Casing Depth 396	TD 4400
		Customer Representative	Treater	Job Type CNEW-K.S.
				Steno Orando

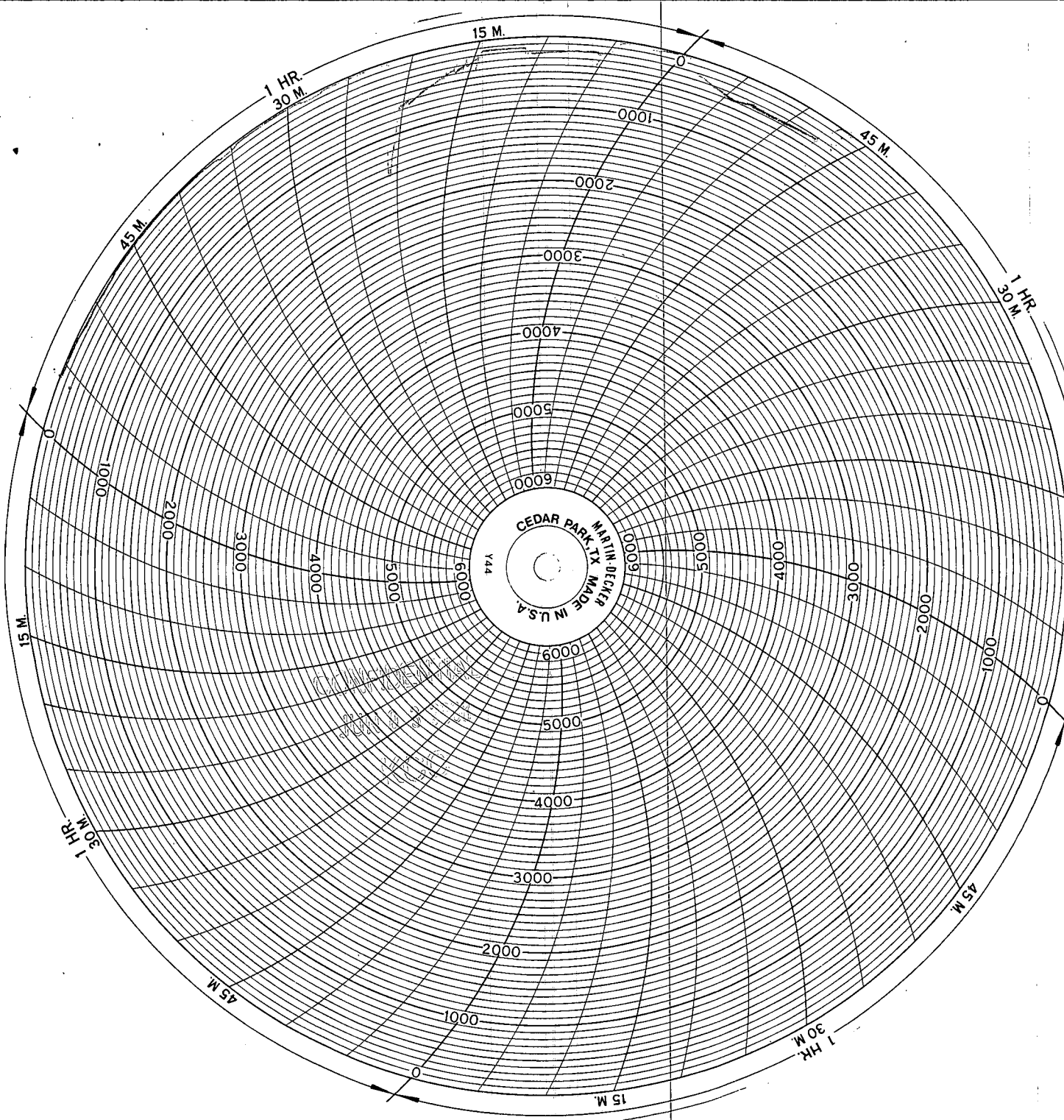
AFE Number PO Number Materials Received by **X** *K.M.* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	12534	AAJ Cement	-	2075.00
P	CP103	2554	60/40 Poz	-	275.00
P	CC105	3066	D-Form	-	100.00
P	CC111	6066	Salt	-	303.00
P	CC112	3666	General Purpose Reducer	-	216.00
P	CC115	1124	Green-Block	-	667.70
P	CC129	9546	FLA-300	-	712.50
P	CC201	62546	Gilsonite	-	4118.75
P	CC155	10066	Super Cement II	-	1530.00
P	CC113	100	Top Rubber Cement Plus 5/8"	-	135.00
P	CC251	100	Buildo Seal 5/8"	-	250.00
P	CC1451	100	Flapper Type Insul Flant Valve 5/8"	-	215.00
P	CC1651	100	Turboliner 5/8"	-	600.00
P	E101	30mi	Heavy Equipment Mileage	-	210.00
P	E113	105mi	Bulk Delivery	-	108.00
P	E100	15mi	Pickup Mileage	-	63.75
P	CE340	1600K	Cement Service Charge	-	210.00
P	5003	100	Solder Supplement	-	175.00
P	CE305	100	Depth Charge 4001-5000	-	2500.00
P	CE504	100	Plug Cement and Ultrasound Charge	-	200.00
Discounted Price Mo Units					

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ALLIED CEMENTING CO., LLC. 31071

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS.

DATE 4-22-08	SEC. 31	TWP. 26S	RANGE 10W	CALLED OUT 5:30 PM	ON LOCATION 8:00 PM	JOB START 11:00 PM	JOB FINISH 11:30 PM
LEASE McQuire		WELL # 1-31	LOCATION Preston, KS, 1/2 S, 5/8 E INTO		COUNTY RENO	STATE KS	
OLD OR NEW (Circle one) NEW							

CONTRACTOR **VAL Rigs #15**
 TYPE OF JOB **Surface**
 HOLE SIZE **12 1/4"** T.D. **318'**
 CASING SIZE **8 5/8"** DEPTH **303'**
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX **700** MINIMUM **100**
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. **20' (By Request)**
 PERFS.
 DISPLACEMENT **18 BBL Fresh water**

OWNER **VAL Energy**
 CEMENT
 AMOUNT ORDERED **350 SK 60:40:2 + 3% CC**
(used 300 SK)

COMMON	180	A	@ 14.20	2556.00
POZMIX	120		@ 7.20	864.00
GEL	5		@ 18.75	93.75
CHLORIDE	10		@ 52.45	524.50
ASC			@	
			@	
			@	
			@	
			@	
			@	
			@	
			@	
			@	
HANDLING	367		@ 2.15	789.05
MILEAGE	20	X 367	X .09	660.60
				TOTAL 5487.90

EQUIPMENT **CONFIDENTIAL**
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 PUMP TRUCK CEMENTER **Thomas Permarrow**
 # **414** HELPER **Greg G.** **KCC**
 BULK TRUCK
 # **356** DRIVER **Randy F.**
 BULK TRUCK
 # DRIVER

REMARKS:
Pipe on bottom, Break circulation, Pump 5 BBL Fresh Ahead, Pump P cement + 300 SK 60:40:2 + 3% CC, stop pumps, release plug, start displacement, seal 1 ft, stop pumps + shut fw, displace w/ 14 BBL Fresh water, cement circulated to surface
Thank you

CHARGE TO: **VAL Energy**
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB **303'**
 PUMP TRUCK CHARGE **0-300'** **917.00**
 EXTRA FOOTAGE **3'** @ **.80** **2.40**
 MILEAGE **20** @ **7.00** **140.00**
 MANIFOLD @
Head Rental **1** @ **113.00** **113.00**
 @
TOTAL 1172.40

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 WICHITA, KS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **Randy Smith**
 SIGNATURE **Randy Smith**

PLUG & FLOAT EQUIPMENT

8 5/8"	wooden Plug	1	@ 68.00	68.00
			@	
			@	
			@	
			@	
				TOTAL 68.00

SALES TAX (If Any) _____
 TOTAL CHARGES ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**