

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

6/5/09

100  
6/9/08

Operator: License # 9067  
Name: DaMar Resources, Inc.  
Address: 234 W. 11th  
City/State/Zip: Hays, KS 67601  
Purchaser: none  
Operator Contact Person: Curtis R. Longpine  
Phone: (785) 625-0020  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randy Kilian

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

5/3/08 5/8/08 5/10/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

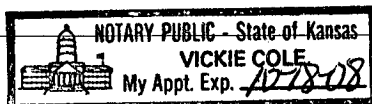
API No. 15 - 135-24,778 - 0000  
County: Ness  
SE SE SE NW Sec. 30 Twp. 16 S. R. 24 ☐ East ☒ West  
2590 feet from S / (N) (circle one) Line of Section  
2670 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Marhofer Farms Unit Well #: 1  
Field Name: wildcat  
Producing Formation: none  
Elevation: Ground: 2556 Kelly Bushing: 2561  
Total Depth: 4625 Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at 267 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from none  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAN 22009  
(Data must be collected from the Reserve Pit)  
Chloride content 4000 ppm Fluid volume 4000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VP/Geologist Date: \_\_\_\_\_  
Subscribed and sworn to before me this 5th day of June  
2008  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION JUN 06 2008 CONSERVATION DIVISION WICHITA, KS	

Side Two

Operator Name: DaMar Resources, Inc. Lease Name: Marhofer Farms Unit Well #: 1  
 Sec. 30 Twp. 16 S. R. 24 ☐ East ☒ West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

CONFIDENTIAL  
 JUN 05 2008  
 KCC

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum  
 see attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	267	common	175	3% cc 2% gel

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

Production Interval

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., LLC. 33193

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*New City*

DATE <u>5-10-08</u>	SEC. <u>30</u>	TWP. <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Marhofer Farm Unit</u>				WELL # <u>1</u>		LOCATION <u>Pamson 6W, 1/2 south</u>	
COUNTY <u>New</u>				STATE <u>Ka</u>			

CONTRACTOR Murfin 24

OWNER Pamar Resources Inc.

TYPE OF JOB Rotary Plug

CEMENT

AMOUNT ORDERED 275 dx 6% 4% Gel  
1/4# floreal

HOLE SIZE 7 7/8 T.D. 4626'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x hole DEPTH 1960'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

COMMON 16.5 dx @ 12.30 2029.50

POZMIX 110 dx @ 6.85 753.50

GEL 10 dx @ 18.40 184.00

CHLORIDE @

ASC @

ELO-SEAL 69 # @ 2.20 151.80

@

@

@

@

@

@

@

HANDLING 288 dx @ 2.10 604.80

MILEAGE 288 dx @ 0.9 20 518.40

TOTAL 4242.00

REMARKS:

KCC

SERVICE

DEPTH OF JOB 1960'

PUMP TRUCK CHARGE 900.00

EXTRA FOOTAGE @

MILEAGE 20 @ 7.00 140.00

MANIFOLD @

@

@

TOTAL 1040.00

1st 1960' 50 dx  
2nd 1130' 80 dx  
3rd 560' 50 dx  
4th 300' 50 dx  
5th 60' 20 dx  
15 dx in rat hole  
10 dx in mouse hole

CHARGE TO: Pamar Resources Inc.

STREET P.O. Box 70

CITY Hayes STATE Kansas ZIP 67601

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Anthony Martin

SIGNATURE X Anthony Martin

Thank you!

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Great Job Guys



RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE 5-3-08	SEC 30	TWP. 16	RANGE 24	CALLED OUT 3:00 PM	ON LOCATION 5:30 PM	JOB START 7:30 PM	JOB FINISH 8:15 PM
LEASE Machofes farm	WELL # 1	LOCATION 283+4 Sec, 7W, 2E, NESS			COUNTY	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			E/S				

CONTRACTOR Murfin #24  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 267'  
 CASING SIZE 8 3/8" DEPTH 267'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 2004 MINIMUM 0  
 MEAS. LINE SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 16 BBLs of freshwater

OWNER Damar Resources

CEMENT  
 AMOUNT ORDERED 175 SX Common 3%CL  
2% Gel

COMMON	<u>175 BBL @ 12.30</u>	<u>2152.50</u>
POZMIX	@	
GEL	<u>3 A4 @ 18.40</u>	<u>55.20</u>
CHLORIDE	<u>5 A4 @ 51.50</u>	<u>257.50</u>
ASC	@	

## EQUIPMENT

PUMP TRUCK CEMENTER Rick H.  
 # 181 HELPER Gailen D.  
 BULK TRUCK  
 # 344-112 DRIVER Alvin R.  
 BULK TRUCK  
 # DRIVER

CONFIDENTIAL

JUN 05 2008

KGC

HANDLING	<u>183 A4 @ 2.10</u>	<u>384.30</u>
MILEAGE	<u>183 A4 @ 20</u>	<u>329.40</u>
TOTAL		<u>3178.90</u>

## REMARKS:

pipe on bottom break circulation.  
 mixed 175 SX Common 3%CL, 2% Gel  
 shut down Released plug and displaced  
 with 16 BBLs of freshwater and  
 shut in.

Cement did

## SERVICE

DEPTH OF JOB	<u>267'</u>	
PUMP TRUCK CHARGE		<u>900.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>20 @ 7.00</u>	<u>140.00</u>
MANIFOLD	@	
Head Rent	<u>@ 111.00</u>	<u>111.00</u>
TOTAL		<u>1151.00</u>

CHARGE TO: Damar Resources  
 STREET  
 CITY STATE ZIP

## PLUG & FLOAT EQUIPMENT

1-wooden plug	<u>67.00</u>	<u>67.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>67.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION

JUN 06 2008

CONSERVATION DIVISION  
 WICHITA, KS