

5/15/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/17/07	2/19/07	2/20/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26764 - 00-00

County: Neosho

_____ - ne - ne Sec. 24 Twp. 29 S. R. 19 East West

800 feet from S / (N) (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Burress Farms Well #: 24-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 882 Kelly Bushing: n/a

Total Depth: 874 Plug Back Total Depth: 862.14

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 862.14

feet depth to surface w/ 105 _____ sx cm.

Drilling Fluid Management Plan ATI NJ 2 2009
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 6/15/07

Subscribed and sworn to before me this 15th day of June

2007

Notary Public: Devra Klawman

Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Y

Letter of Confidentiality Received

If Denied, Yes Date: _____

✓

Wireline Log Received

Geologist Report Received

UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Burress Farms Well #: 24-1
 Sec. 24 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	862.14	"A"	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	765-767/712-714/706-708	300gal 15% <i>HCL</i> /20 bbls 2% <i>KCl</i> water, 496bbls water w/ 2% <i>KCL</i> , Biocide, 7400# 20/40 sand	765-767/712-714 706-708
4	556-558/499-501/470-473	300gal 15% <i>HCL</i> /34 bbls 2% <i>KCl</i> water, 391bbls water w/ 2% <i>KCL</i> , Biocide, 6100# 20/40 sand	556-558/499-501 470-473
4	375-379/359-363	300gal 15% <i>HCL</i> /26 bbls 2% <i>KCl</i> water, 620bbls water w/ 2% <i>KCL</i> , Biocide, 9400# 20/40 sand	375-379/359-363

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	798	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/30/07	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

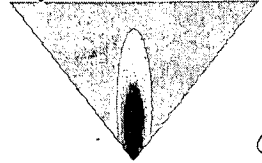
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	28.2mcf	7.3bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500



619680

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TICKET NUMBER 2034

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-20-07	Burress farms 24-1	24	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	12:00		903427		1.75	<i>Joe B</i>
Tim A	↓	↓		903255		↓	<i>Tim A</i>
Russell A	↓	↓		903206		↓	<i>Russell A</i>
Paul H	↓	↓		903142	932452	↓	<i>Paul H</i>
Gary C	↓	↓		931500		↓	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 874 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 862.14 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gal & 7 hhd dye & 105 SKS of cement to gnd yr. To surface. flush pump. Pumpwiper plug to bottom & set float shoe

862.14	ft 4 1/2 Casing
5	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	1	50/50 PGZ Blend Cement	
1126	1	QWC Blend Cement	
1110	10 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Sulfate	
1123	7000 gal	City Water	
903142	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931500	1.75 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	24	T.	29	R.	19	DEPTH	
API #	133-26764	County:	Neosho	347'	2 - 1/2"	8.87			
Elev:	882'	Location	Kansas	370'	11 - 1/2"	20.9			
				473'	6 - 1/2"	15.4			
Operator:	Quest Cherokee, LLC			535'	7 - 1/2"	16.7			
Address:	9520 N. May Ave. Suite 300			567'	9 - 1/2"	18.8			
	Oklahoma City, OK. 73120			692'	8 - 1/2"	17.2			
Well #	24-1	Lease Name	Buress Farms	724'	8 - 1/2"	17.2			
Footage Location	800 ft from the	N	Line	755'	3.6 - 1/2"	11.9			
	660 ft from the	E	Line	772'	6 - 1/2"	15.4			
Drilling Contractor:	TXD SERVICES LP			787'	est. 400,000				
Spud Date:	2/18/2007	Geologist:		881'	est. 400,000				
Date Comp:	2/19/2007	Total Depth:	881'						
Exact spot Location:	NE NE								
Casing Section	RIG TIME								
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	12	coal	464	465			
shale	12	103	sand/shale	465	513			
lime	103	120	coal	513	515			
shale	120	130	sand	515	528			
lime	130	142	sand/shale	528	566			
shale	142	170	coal	566	567			
lime	170	176	shale	567	621			
shale	176	201	sand	621	633			
sand/shale	201	258	sand/shale	633	680			
sand	258	276	coal	680	681			
lime	276	287	sand/shale	681	710			
shale	287	292	coal	710	712			
b.shale	292	309	shale	712	727			
coal	309	311	coal	727	728			
sand/shale	311	331	shale	728	769			
coal	331	332	coal	769	770			
lime	332	359	shale	770	776			
shale	359	362	lime/miss	776	881			
coal	362	363						
lime	363	378						
shale	378	457						
coal	457	458						
shale	458	464						

Comments: 40' added water, 776-881' a lot of gas in top of mississippi

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