

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL  
6/25/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31389  
Name: NOBLE PETROLEUM, INC.  
Address: 3101 N. Rock Road, Suite 125  
City/State/Zip: Wichita, KS. 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay Ablah  
Phone: (316) 636-5155  
Contractor: Name: C & G DRILLING  
License: 32701  
Wellsite Geologist: DOUG DAVIS

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/04/08 5/11/08 5/11/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 131-20205-0000  
County: Nemaha \* NOTE CORRECTED LOCATION \*  
SW SW NE SE Sec. 17 Twp. 5 S. R. 13  East  West  
1515 feet from S N (circle one) Line of Section  
1195 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SHAMAR Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1294 Kelly Bushing: 1303  
Total Depth: 3837 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 250 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Att-1-Dig - 9/9/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/25/08  
Subscribed and sworn to before me this 25<sup>th</sup> day of June  
2008  
Notary Public: [Signature]  
Date Commission Expires: November 16, 2011

MARI J. RECH  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Exp. 11-16-11

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2008

CONSERVATION DIVISION  
WICHITA, KS

KCC

JUN 25 2008

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Operator Name: NOBLE PETROLEUM, INC. Lease Name: SHAMAR Well #: 1  
 Sec. 17 Twp. 5 S. R. 13  East  West County: Nemaha

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Formation (Top), Depth and Datum		
Name	Top	Datum
MISSISSIPPIAN	2612	-1309
KINDERHOOK	2664	-1361
HUNTON	2898	-1590
VIOLA	3564	-2261
SIMPSON SH	3684	-2381
SIMPSON SS	3752	-2429
GRANITE	3808	-2505

**DUAL COMPENSATED POROSITY LOG  
 DUAL INDUCTION LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8		254		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
 (If vented, Submit ACO-18.)    Other (Specify)

CONSOLIDATED OIL WELL SERVICES, *WCC*  
 P.O. BOX 804, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676



TICKET NUMBER 13992  
 LOCATION Eureka  
 FOREMAN Steve Neal

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-08	5631	Shamar #1	17	55	13E	Nemaha
CUSTOMER			TRUCK #			
Noble Petroleum, Inc			DRIVER			
MAILING ADDRESS			TRUCK #			
3101 N. Rock Rd. Suite 125			DRIVER			
CITY			STATE			
Wichita			Ks			
ZIP CODE			67226			
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Surface	12 1/4"	260'	8 5/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
250'						
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
15 1/2"			15'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
15 1/2"						

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with 10 bbls fresh water mix 130skt Class A cement with 3% cacl2, 2% gel 1/4" floccle per/sk (150# per gal). Displace with 15 1/2 bbls fresh water. Shut well in. Good cement returns to surface 15 bbls slurry to pit. Job complete Rig down

Thank you

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	675.00	675.00
5406	130	MILEAGE	3.45	448.50
11045	130 skt	Class A Cement	12.90	1935.00
1102	423#	CaCl2 3%	.70	296.10
1118A	283#	Gel 2%	.16	45.12
1107	37.5#	Floccle 1/4" per/sk	1.98	74.25
5407A	7.05 tons	Total Mileage Bulk Truck	1.14	1044.81
			Sub Total	458.18
			SALES TAX 6.3%	148.08
			ESTIMATED TOTAL	4666.80

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AUTHORIZATION *D. B. Coalt*  
 Received Time May. 6. 2008 11:48AM No. 3513

201170

DATE

CONSOLIDATED OIL WELL SERVICES *UC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*ENTERED*

TICKET NUMBER 14007  
 LOCATION EUAKA  
 FOREMAN BK LORRAN

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-11-08	5631	Shamar #2	17	S5	13E	Osage
CUSTOMER		Mailing Address				
Noble Petroleum Inc.		3101 N. Rose Rd. suite 125				
CITY		STATE	ZIP CODE			
Wichita		KS	67226			

JOB TYPE	P.T.A	HOLE SIZE	7 7/8"	HOLE DEPTH	3837'	CASING SIZE & WEIGHT	
CASING DEPTH		DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: *Safety meeting- Rig up to 4 1/2" drill pipe. Plugging orders as follows:*

- 15 SKS @ 3820'
- 15 SKS @ 1911'
- 15 SKS @ 666'
- 115 SKS @ 300' to surface
- 15 SKS @ Rat hole
- 10 SKS @ Mouse hole

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54051	1	PUMP CHARGE	825.00	825.00
5406	130	MILEAGE	3.45	448.50
1131	185 SKS	60/40 Pozmix cement	10.80	1998.00
1118A	635 #	4% gel	.16	101.60
5407A	7.96	ton-mileage bkx trk	1.14	1179.67
			<b>Subtotal</b>	<b>4602.77</b>
			SALES TAX	132.27
			ESTIMATED TOTAL	4735.04

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AUTHORIZATION Witnessed by Duke Calk TITLE Ted Paske DATE \_\_\_\_\_