

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

6/24/09

Operator: License # 6236  
Name: MTM Petroleum, Inc.  
Address: P.O. BOX 391  
City/State/Zip: KINGMAN, KS 67068  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARVIN A. MILLER  
Phone: (620) 955-6014  
Contractor: Name: HARDT DRILLING, LLC  
License: 33902  
Wellsite Geologist: JERRY SMITH

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl. Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: JUL 24 2008  
Operator: \_\_\_\_\_

Well Name: KCC  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-9-08 4-15-08 6-24-2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21622-0000  
County: HARPER  
N/2 NW NW Sec. 12 Twp. 31S S. R. 8  East  West  
595 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: GOSS Well #: 1

Field Name: SPIVEY-GRABS-BASIL  
Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1652' Kelly Bushing: 1662'  
Total Depth: 4440' Plug Back Total Depth: 4469'

Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A14 II NH 8-19-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls  
Dewatering method used HAULED OFF SITE

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSENGER PETROLEUM, INC.  
Lease Name: NICHOLAS SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30S S. R. 8  East  West  
County: KINGMAN Docket No.: D-27, 434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: President Date: 6-26-08

Subscribed and sworn to before me this 26<sup>th</sup> day of June, 2008.

Notary Public: Nicholas D Miller

Date Commission Expires: 6-14-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 UIC Distribution  
**JUL 17 2008**

**NICHOLAS D. MILLER**  
Notary Public, State of Kansas  
My Appointment Expires  
6-14-2011

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MTM Petroleum, Inc. Lease Name: GOSS Well #: 1  
 Sec. 12 Twp. 31S S. R. 8  East  West County: HARPER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 KANSAS CITY 3912 -2250  
 STARK SHALE 4065 -2403  
 MISSISSIPPIAN 4418 -2756

List All E. Logs Run:

CNL  
 DIL  
 SONIC BOND

**CONFIDENTIAL**  
**JUL 24 2008**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUL 17 2008**

KCC CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	210'	60/40POZMIX	250	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4496'	AA-2	115	5#GILSONITE/SK

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4420-4428	ACID-500 GAL 10% HCL	4420-28

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4426'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	SI	SI	SI

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., LLC. 30939

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4-16-08	12	31S	8W	3:00pm		2:00am	2:30am
LEASE # <u>1002</u>	WELL # <u>1</u>	LOCATION <u>Mag Plant</u>	<u>HE</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/4 S E into</u>				

CONTRACTOR Hardt #1  
 TYPE OF JOB Prod. Cog  
 HOLE SIZE 7 7/8 T.D. 4515  
 CASING SIZE 4 1/2 DEPTH 4496  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1100 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 37  
 CEMENT LEFT IN CSG. 37  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 70 1/2 bbls 22 KCL  
 EQUIPMENT \_\_\_\_\_

OWNER MTM Pet  
 CEMENT  
 AMOUNT ORDERED 100 of A 108 salt 6%  
gyp seal - 85 FL-160 - 758 gal black  
5# Kolsen, 15# 60/40 42 gal 7 gal  
cleapso 500 gal mud clean + De-foamer  
 COMMON 109 A @ 14.20 1547.80  
 POZMIX 6 @ 7.20 43.20  
 GEL 1 @ 18.75 18.75  
 CHLORIDE @ \_\_\_\_\_  
Salt 11 @ 10.80 118.80  
Clu Pro 7 gal. @ 28.15 197.05  
Gyp Seal 10 @ 26.30 263.00  
Mud Clean 500 gal. @ 1.15 575.00  
Kol Seal 500 # @ .80 400.00  
FL-160 75 # @ 12.00 900.00  
Gas Block 70 # @ 10.00 700.00  
De-foamer 14 # @ 8.10 113.40  
 HANDLING 146 @ 2.15 313.90  
 MILEAGE 35 x 146 x .09 459.90  
 TOTAL 5545.60

PUMP TRUCK CEMENTER Mane B  
 # 372 HELPER Dawn  
 BULK TRUCK  
 # 389364 DRIVER Heath  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS: KCC  
Pipe on bottom + circulate pump 3 bbls  
fresh 500 gal mud clean 3 bbls fresh  
plug set + mouse, mix 100 ft down  
hole, shut down pumps, wash  
pump + line + release plug, start  
displacement lift pressure at 35 bbls  
slow rate to 3 bpm bump plug  
at 70 1/2 bbls + 60 psi float discharge  
 CHARGE TO: MTM Pet  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 DEPTH OF JOB 4496  
 PUMP TRUCK CHARGE 1885.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 35 @ 7.00 245.00  
 MANIFOLD @ \_\_\_\_\_  
Head rental @ 113.00 113.00  
 TOTAL 2243.00

PLUG & FLOAT EQUIPMENT  
4 1/2  
 1- Guide shoe @ 169.00 169.00  
 1- BEV wand @ 254.00 254.00  
 5- Turbopane @ 68.00 340.00  
 1- Rubber plug @ 62.00 62.00  
 TOTAL 825.00

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Nick Miller  
 SIGNATURE x Ni Mill  
Thank you

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES ~~5545.60~~  
 DISCOUNT ~~5545.60~~ IF PAID IN 30 DAYS  
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

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