

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

6/25/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31389
Name: NOBLE PETROLEUM, INC.
Address: 3101 N. Rock Road, Suite 125
City/State/Zip: Wichita, KS. 67226
Purchaser:
Operator Contact Person: Jay Ablah
Phone: (316) 636-5155
Contractor: Name: C & G DRILLING
License: 32701
Wellsite Geologist: DOUG DAVIS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
06/02/08 06/09/08
Spud Date or Recompletion Date, Date Reached TD Completion Date or Recompletion Date

API No. 15 - 131-20210-0000
County: NEMAHA *NOTE CORRECTED LOCATION *
SW NE NE SW Sec. 19 Twp. 4 S. R. 14 East West
2080 feet from S/ N (circle one) Line of Section
2170 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WESSEL Well #: 1
Field Name:
Producing Formation:
Elevation: Ground: 1196 Kelly Bushing: 1205
Total Depth: 3823 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 260'@264' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
AKI - Tag - 9/9/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: PRESIDENT Date: 6/25/08
Subscribed and sworn to before me this 25th day of June
20 08
Notary Public: *[Signature]*
Date Commission Expires: November 16, 2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: NOBLE PETROLEUM, INC.

Lease Name: WESSEL

Well #: 1

Sec. 19 Twp. 4 S. R. 14 East West

County: NEMAHA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Name	Formation (Top), Depth and Datum	
	Top	Datum
MISSISSIPPIAN	2585	-1380
KINDERHOOK	2630	-1425
HUNTON DOLO.	2881	-1676
MAQUOKETA	3454	-2249
VIOLA DOLO.	3512	-2307
SIMPSON SH	3658	-2458
GRANITE	3796	-2591

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	260	15	264	CLASS A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3826	60/40 POZ MIX	195	670# 4% GEL	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 14158
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-2-08	0631	Wessel #1	19	45	14E	Nemaha	
CUSTOMER		C & G Drig.		TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address				445	Justin		
3101 N. Rock Rd. Ste 125				515	Jerrid		
CITY	STATE	ZIP CODE					
Wichita	Ks	67226					

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 264' CASING SIZE & WEIGHT 8 5/8 New
 CASING DEPTH 264' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 40 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 15.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Mixed 165 sks class "A" cement w/ 2% Gel, 3% CaCl2, 1/4" floccle / sk @ 15" / gal. Displace w/ 15.5 BBL fresh water. Shut casing in. Good cement Returns to surface = 13 BBL slurry to pit. Job complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	130	MILEAGE	3.65	474.50
11045	165 sks	Class "A" Cement	13.50	2227.50
1118 A	310 *	Gel 2%	.17 *	52.70
1102	465 *	CaCl2 3%	.75 *	348.75
1107	40 *	Floccle 1/4" / sk	2.10 *	84.00
5407A	7.75 tons	130 miles Bulk Truck	1.20	1209.00
			Sub Total	5121.45
			SALES TAX 6.3%	170.91
			ESTIMATED TOTAL	5292.36

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AUTHORIZATION Witnessed By Duke TITLE Toolpusher C & G Drig. DATE _____
 THANK YOU 000518

UNITED OIL WELL SERVICES, LLC
 884, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

ENTERED

TICKET NUMBER **14150**
 LOCATION FOREVA
 FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-9-08	31631	Wessel #2				Atchison												
CUSTOMER <u>Noble Petroleum Inc.</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Chris</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Shannon			515	Chris		
TRUCK #	DRIVER	TRUCK #					DRIVER											
463	Shannon																	
515	Chris																	
MAILING ADDRESS <u>3101 N. Race Rd Suite 125</u>																		
CITY <u>Wichita</u>	STATE <u>KS</u>	ZIP CODE <u>67226</u>																

C+G
 ORC
 R9 #2

JOB TYPE P.T.A HOLE SIZE 7 7/8" HOLE DEPTH 3826' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk 2.0 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" drill pipe. Plugging order as follows:

15 sks @ 3820'
15 sks @ 2580'
15 sks @ 1308'
125 sks @ 330' to surface
15 sks @ Rothale
10 sks @ mouse hole

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54057	1	PUMP CHARGE	925.00	925.00
5406	130	MILEAGE	3.65	474.50
1131	195 sks	60/40 Premix cement	11.35	2213.25
1118A	670 "	40% gal	.17	113.90
5407A	8.5 ^{hr}	ton-mileage bulk trk	1.20	1308.84
			Subtotal	5035.49
			SALES TAX	146.61
			ESTIMATED TOTAL	5182.10

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 WICHITA, KS

AUTHORIZATION Witnessed by Rick TITLE Tool pusher DATE _____