

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
6/25/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31389
Name: NOBLE PETROLEUM, INC.
Address: 3101 N. Rock Road, Suite 125
City/State/Zip: Wichita, KS. 67226
Purchaser:
Operator Contact Person: Jay Ablah
Phone: (316) 636-5155
Contractor: Name: C & G DRILLING
License: 32701
Wellsite Geologist: DOUG DAVIS

KCC
JUN 25 2008
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
6/12/08 62008 6/20/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 131-20206-0000
County: NEMAHA
Twp. S/2 - S/2 - NW Sec. 20 Twp. 5 S. R. 13 East West
2310 feet from S (circle one) Line of Section
1250 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KRAMER Well #: 1
Field Name:
Producing Formation:
Elevation: Ground: 1314 Kelly Bushing: 1323
Total Depth: 3850 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 260' @ 257 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to API - Dig - 9/9/08 w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Ablah
Title: President Date: 6/25/08
Subscribed and sworn to before me this 25th day of June, 2008.
Notary Public: Mari J. Rech
Date Commission Expires: November 16, 2011

MARI J. RECH
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp: 11-16-11

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008
CONSERVATION DIVISION
WICHITA, KS

KCC

JUN 25 2008

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Operator Name: NOBLE PETROLEUM, INC.

Lease Name: KRAMER

Well #: 1

Sec. 20 Twp. 5 S. R. 13 East West

County: NEMAHA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Sonic Log
Compensated Density/Neutron Log

Name	Top	Datum
MISSISSIPPIAN	2618	-1295
KINDERHOOK	2685	-1362
HUNTON DOLO.	2914	-1591
MAQUOKETA	3518	-2195
VIOLA DOLO.	3568	-2245
SIMPSON SH	3684	-2361
SIMPSON SS	3752	-2429
GRANITE WASH	3815	-2492

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8 - 255	15.5	258	CLASS A	165	CACLZ 3% GEL 2%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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WICHITA, K.S.

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14177
LOCATION EUREKA
FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-08	5631	KRAMER #1				Nemaha
CUSTOMER <u>Noble Petroleum, Inc.</u>						
MAILING ADDRESS <u>3101. N. Rock Rd Ste 125</u>						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67226</u>				

C#6
Drlg
Rig 2

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
442	Steve	→ Eldorado	

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 257' KB CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 258' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5 BBL SLURRY VOL 40 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 10 BBL fresh water. Mixed 165 sks class "A" cement w/ 3% CaCl2, 2% Gel, 1/4" Floccle @ 15.5#/GAL. Displace w/ 15 BBL fresh water. Shut casing in. Good cement returns to surface = 15 BBL slurry to pit. Job complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	130	MILEAGE	3.65	474.50
1104S	165 sks	CLASS "A" Cement	13.50	2227.50
1102	465 *	CaCl2 3%	.75 *	348.75
1118 A	310 *	Gel 2%	.17 *	52.70
1107	40 *	Floccle 1/4"	2.10 *	84.00
5407 A	7.75 tons	130 miles BULK TRUCK	1.20	1209.00
RECEIVED KANSAS CORPORATION COMMISSION				
JUN 30 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	5121.45
			SALES TAX	170.91
			ESTIMATED TOTAL	5292.36

THANK YOU
2008/6/4

6.3%

AUTHORIZATION Witnessed By Duke

TITLE C#6 Drlg Toolpusher

DATE _____